

The Challenges with Amendment Delivery in Fractured Porous Rocks: Using DFM Simulations to Forecast Remediation Efficacy

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Battelle Chlorinated Conference

Technical Impracticability: Challenges and Considerations for Evaluation of Fractured Rock Sites

Session A3, Abstract #541

Denver, Colorado, June 4, 2024



UNIVERSITY
of GUELPH

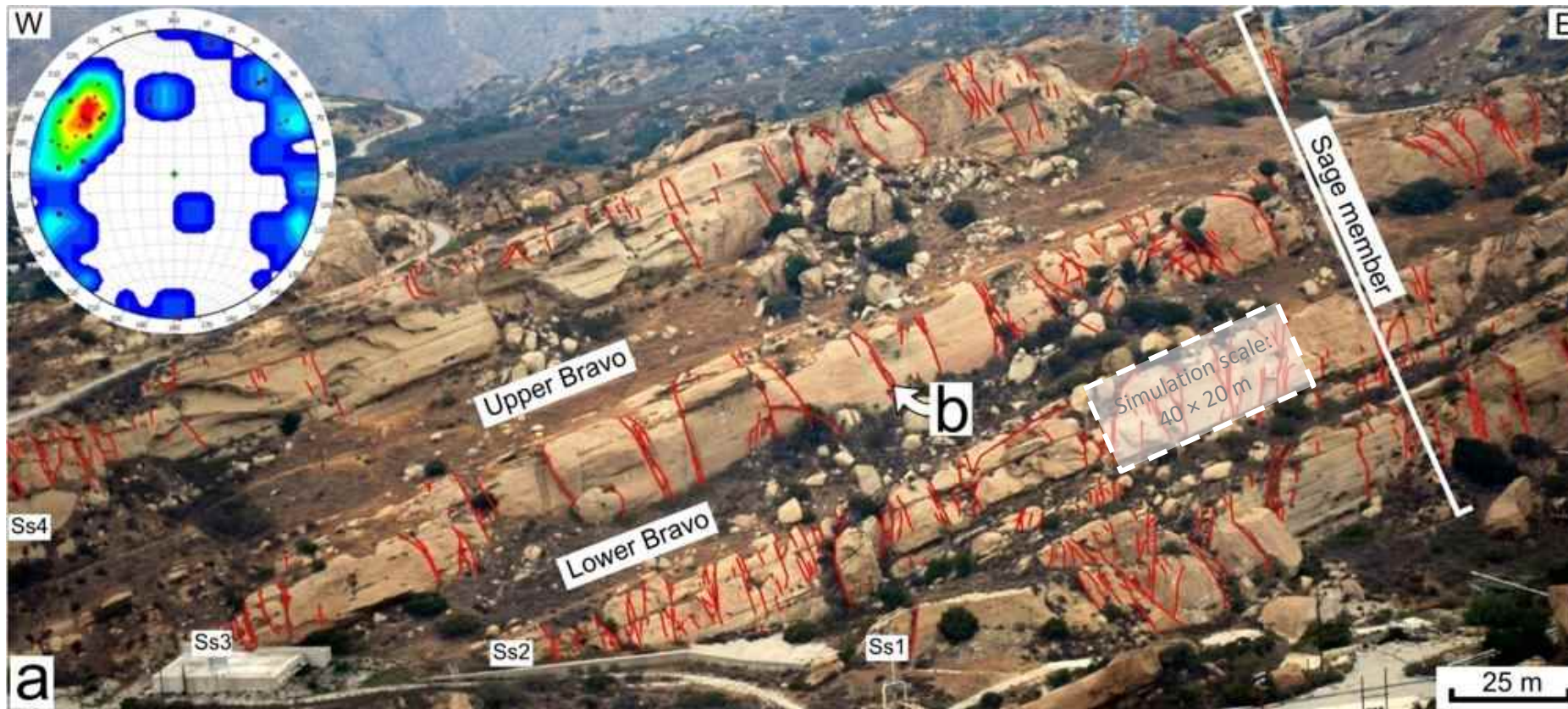
Acknowledgements & Agenda



Funding was provided by
The Boeing Company and
Canadian National Science and Engineering
Research Council
grant IRCPJ 363783-18 held by Dr. B. Parker

1. Problem statement
 - *TCE Mass is stored in the rock matrix*
 - *“2-step” amendment delivery*
2. Methods
 - *Composing Simulations*
 - *TCE Loading*
 - *Amendment Loading*
3. Results
 - *Amendment Efficacy*

Addressing trichloroethene (TCE) contamination and Enhanced In Situ Biodegradation (EISB) in fractured sandstone & shale



Complex network of

- bedding planes,
- joints
- faults

Marine turbidite sequence of

- sandstones
- shales

Cilona, Aydin, Likerman, Parker & Cherry. J. Structural Geology (2016)

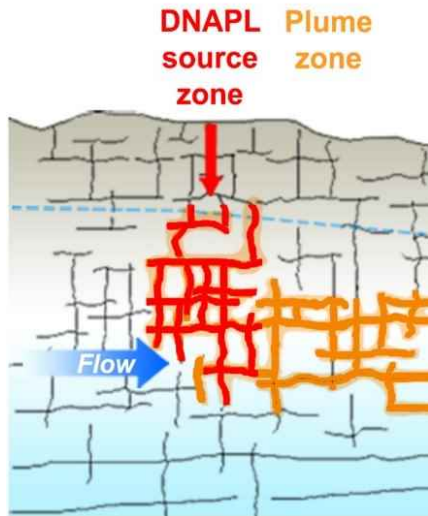
Amendment injection has a very different timescale than contamination in fractured porous rock

1.

DNAPL Loading

Multi-phase

Advection & Diffusion

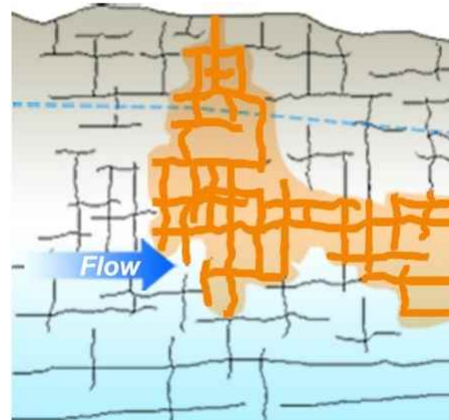


Days-
Months-
Years

2.

Plume Aging

Advection & Diffusion



Decades

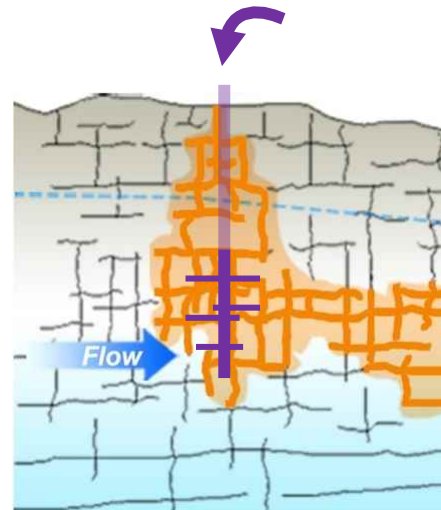
3.

Amendment Loading

Multi-species

Advection & Diffusion

Strong forced gradients



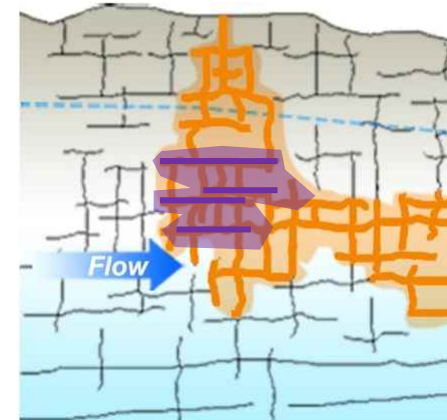
Minutes-
Hours-
Days

4.

Amendment Action

Reaction

Advection & Diffusion

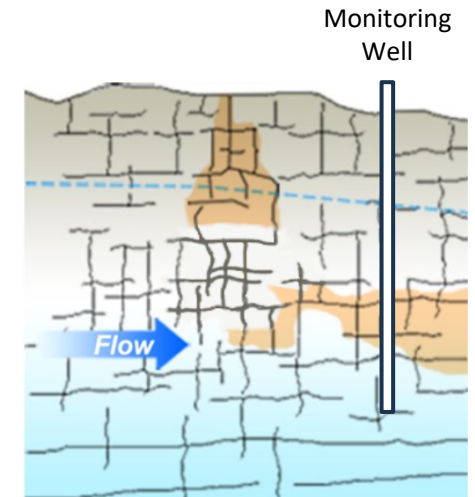


Months-
Years

5.

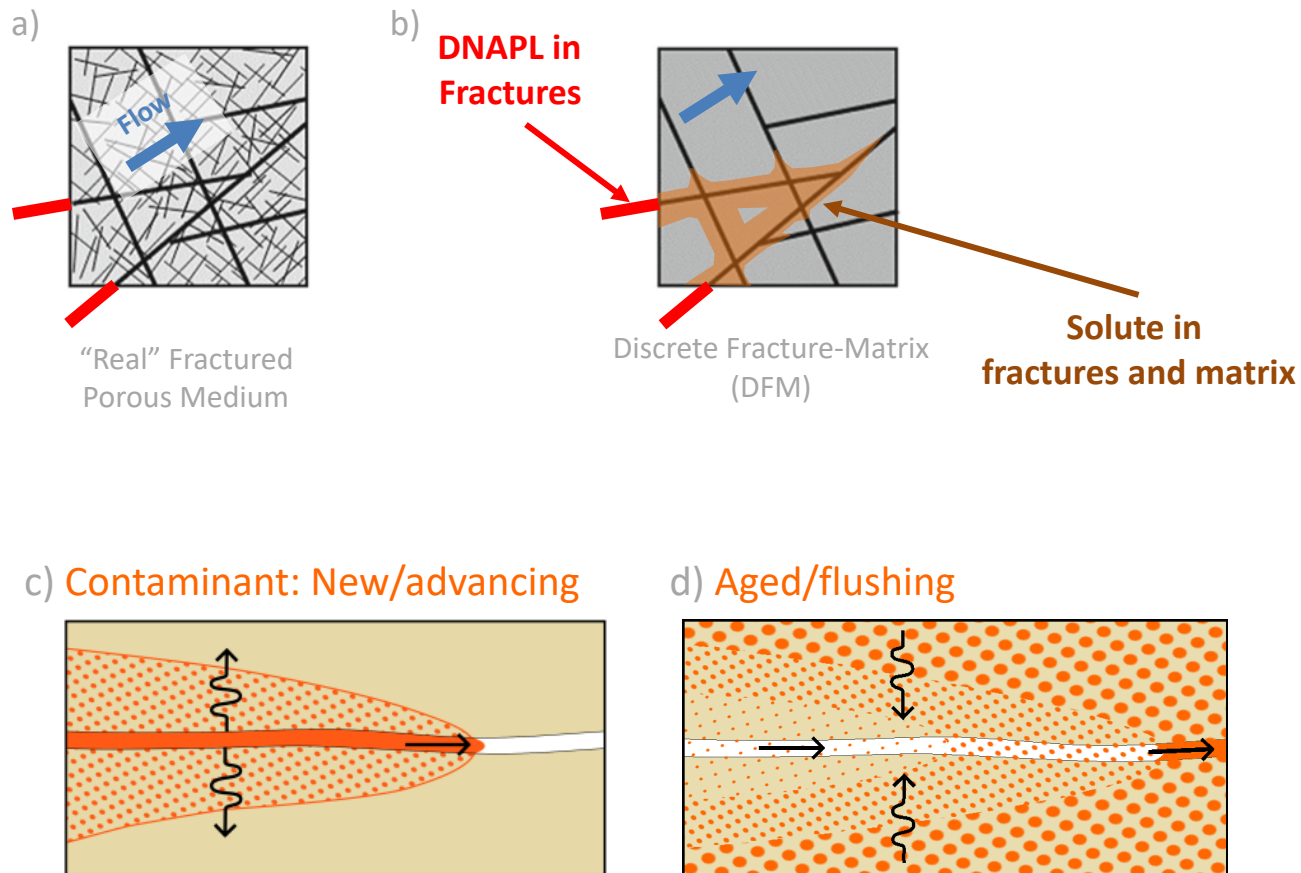
Plume Monitoring

Advection & Diffusion



Years-
Decades-
Centuries

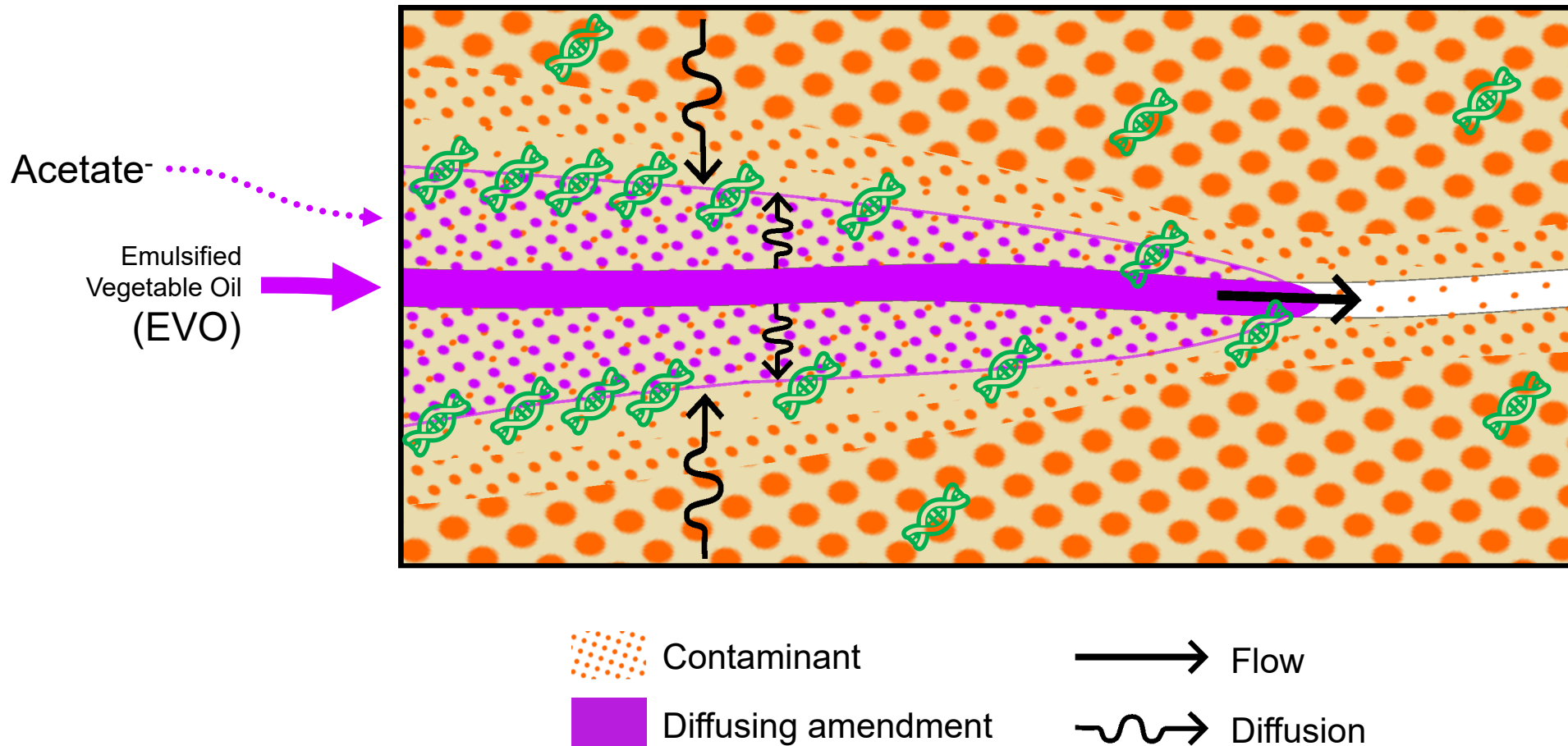
Critical: DFM geometry & Advection and diffusion physical processes



- Explicit representation of
 - Network of fractures
 - Fractures' variable aperture, location, spacing
 - Fracture-matrix interface area
- Physical processes
 - Advection
 - Diffusion
 - Reaction and/or decay

Delivery is a 2-step Process:
1) Advection through fracture network and
2) Diffusion into the matrix

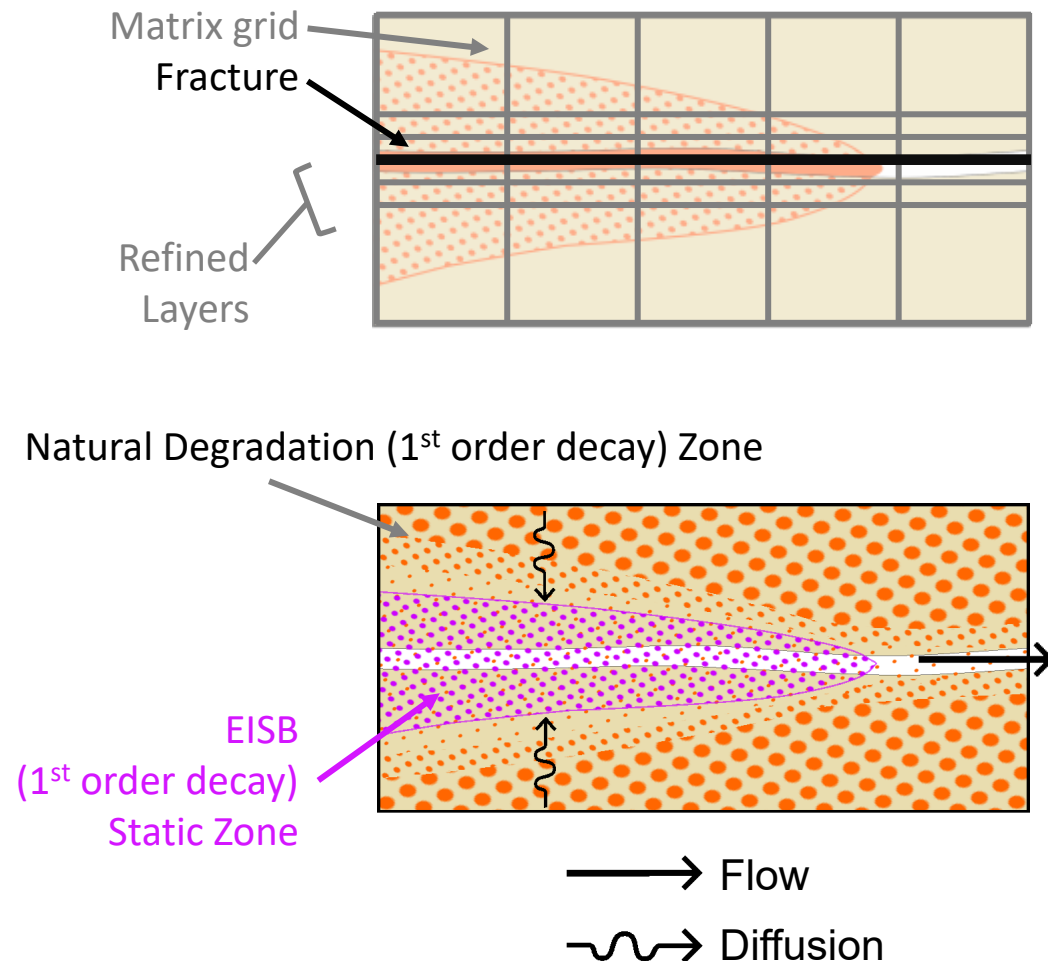
Contaminant + Amendment + Microbes



2. Methods

- *Composing simulations*
- *TCE loading*
- *Amendment loading*

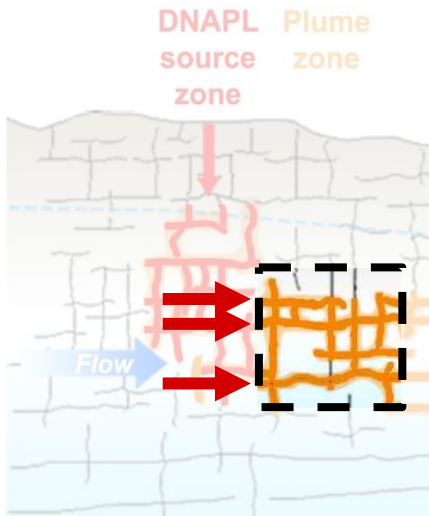
Discrete fracture-matrix (DFM) model: Hydrogeosphere by Aquanty Inc.



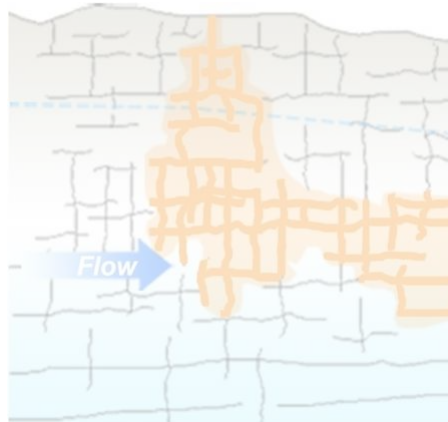
- Physical processes (one solute, here)
 - Advection
 - Diffusion
 - “First order” decay
- Explicit representation of
 - Network of fractures
 - Fractures’ variable aperture, location, spacing
 - Fracture-matrix interface area
- Discretization of the rock matrix away from fractures
- Tractable 3D simulation for
 - 10s of meters domain and 100s of fractures

Simulation domain is centered on the amendment injection zone

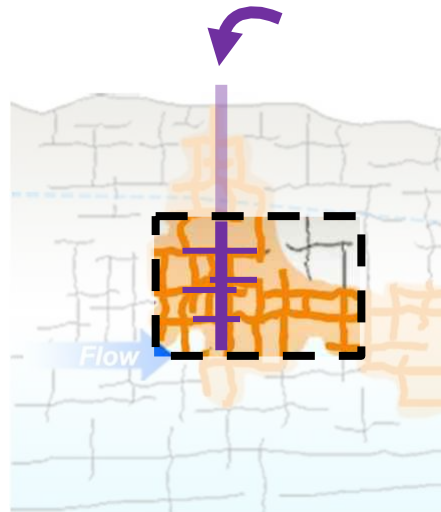
1.
DNAPL Loading
Multi-phase
Advection & Diffusion



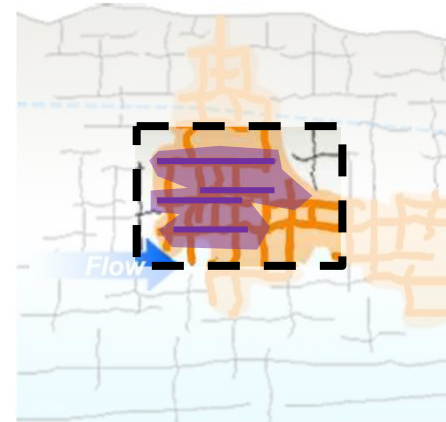
2.
Plume Aging
Advection & Diffusion



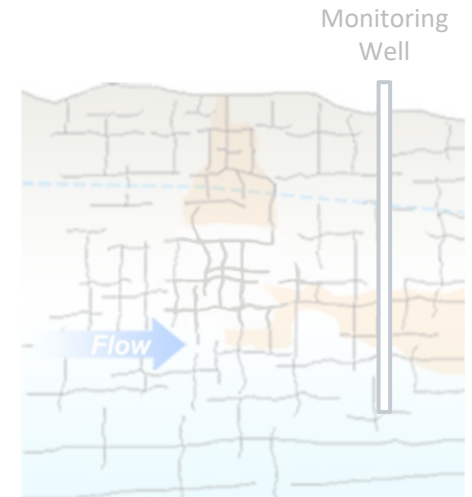
3.
Amendment Loading
Multi-species
Advection & Diffusion
Strong forced gradients



4.
Amendment Action
Reaction
Advection & Diffusion



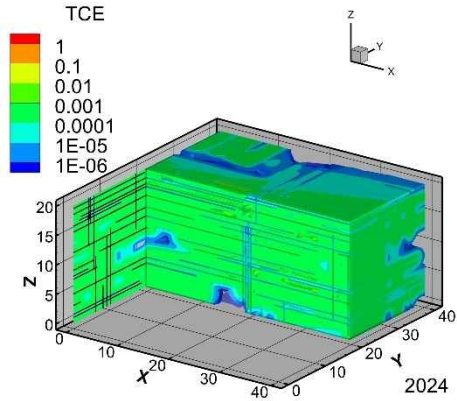
5.
Plume Monitoring
Advection & Diffusion



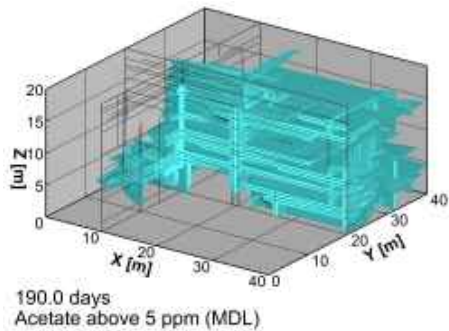
TCE solute arrives at solubility, $C_0=1100$ mg/L
(No DNAPL simulated.)

EISB simulations are the combination of 1-4 distinct simulation runs

1: TCE Loading and ageing

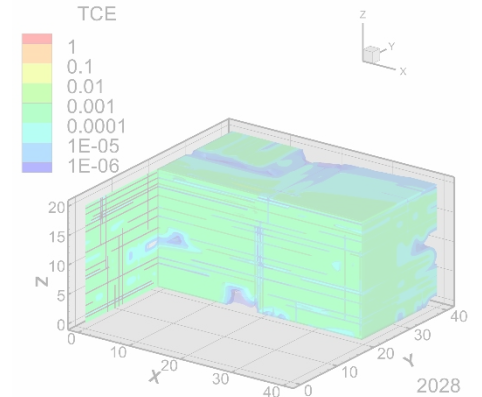


2: Amendment Loading



Amendment reach and diffusion distance is taken 6 months from injection for acetate.

1 (continued): Natural degradation only for comparison to EISB

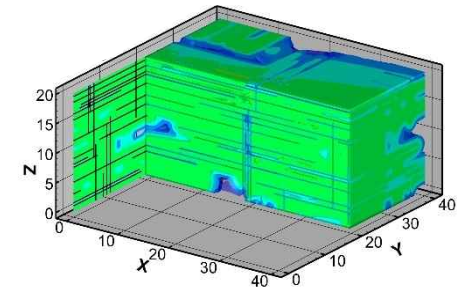


Natural Degradation

Aged plume concentrations are the initial conditions for enhanced degradation

3: EISB active continuously

EISB

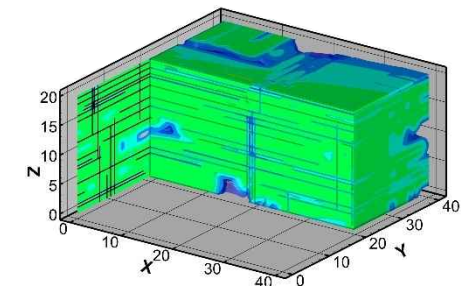


Diffusion halo informs spatial zones of enhanced degradation

4: EISB active temporarily, then natural degradation

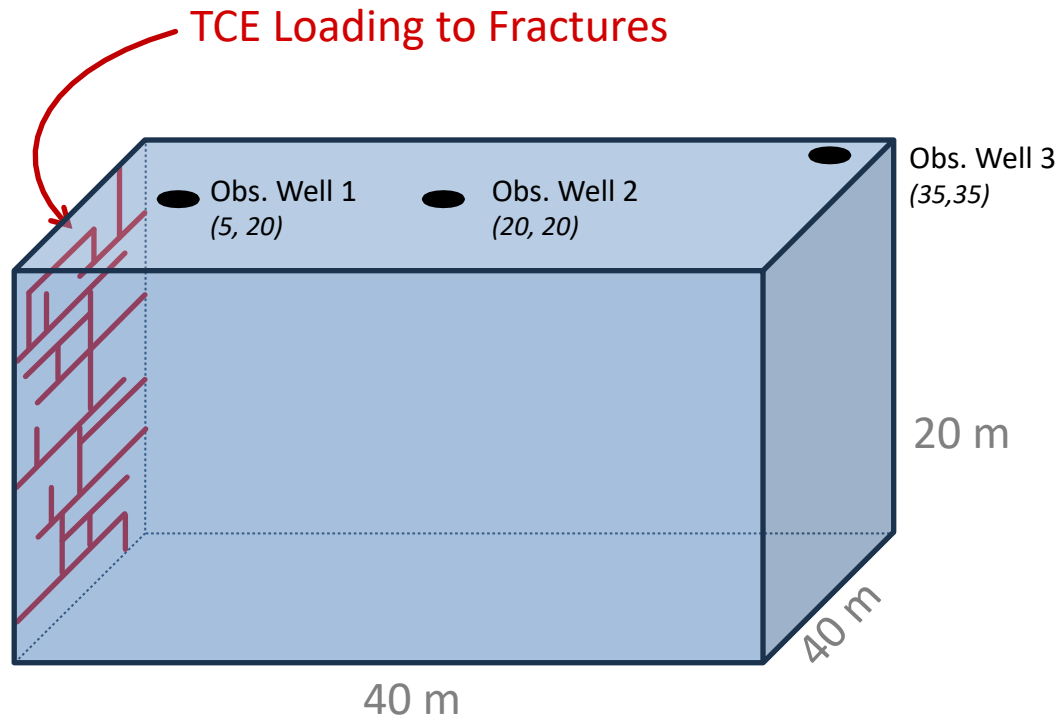
Natural degradation takes over when EISB is no longer effective

Natural Degradation



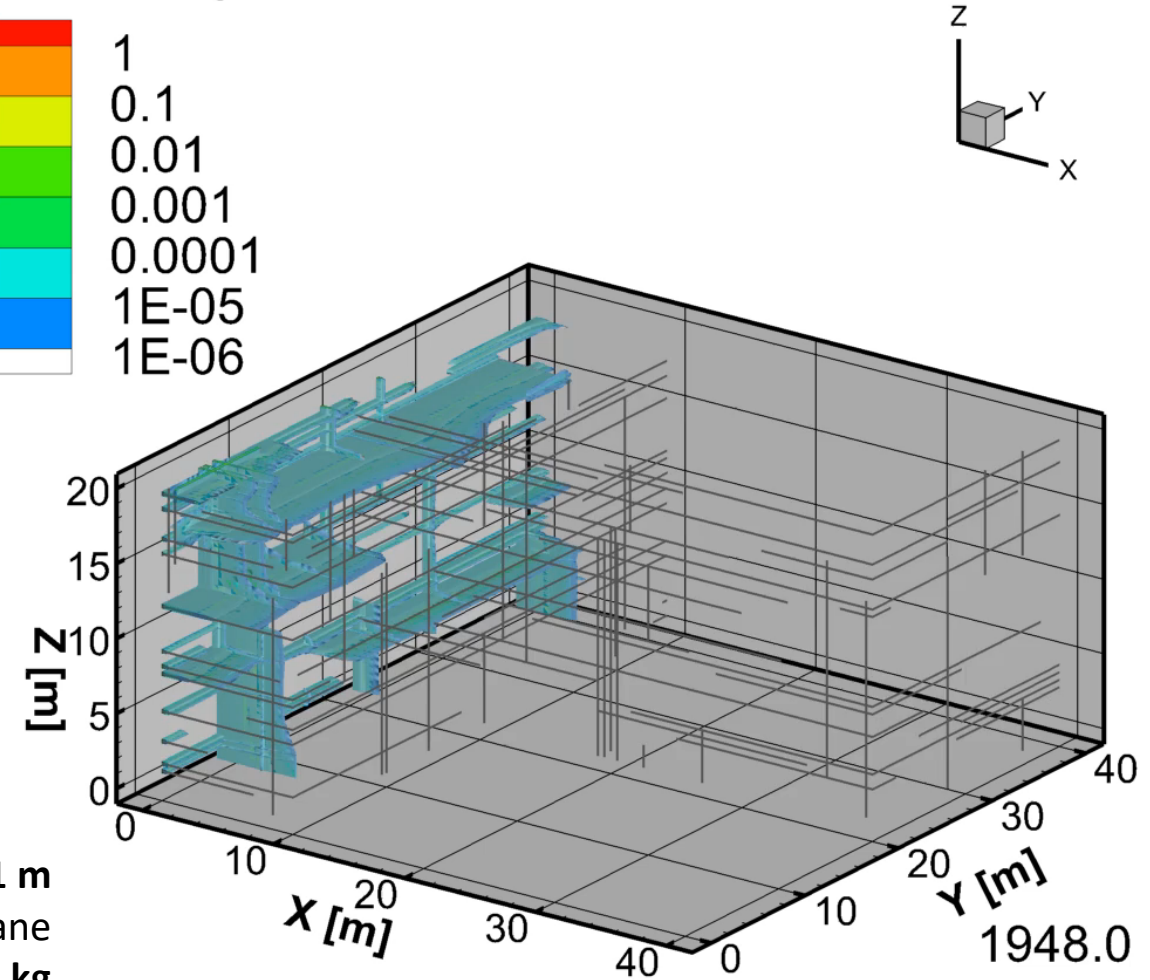
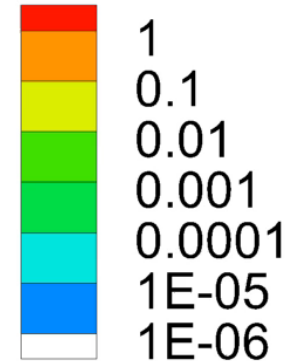
Active duration for acetate is 1 year.

Conceptually, DNAPL exists just upgradient of the domain, then enters at solubility concentration, C_0 , in fractures



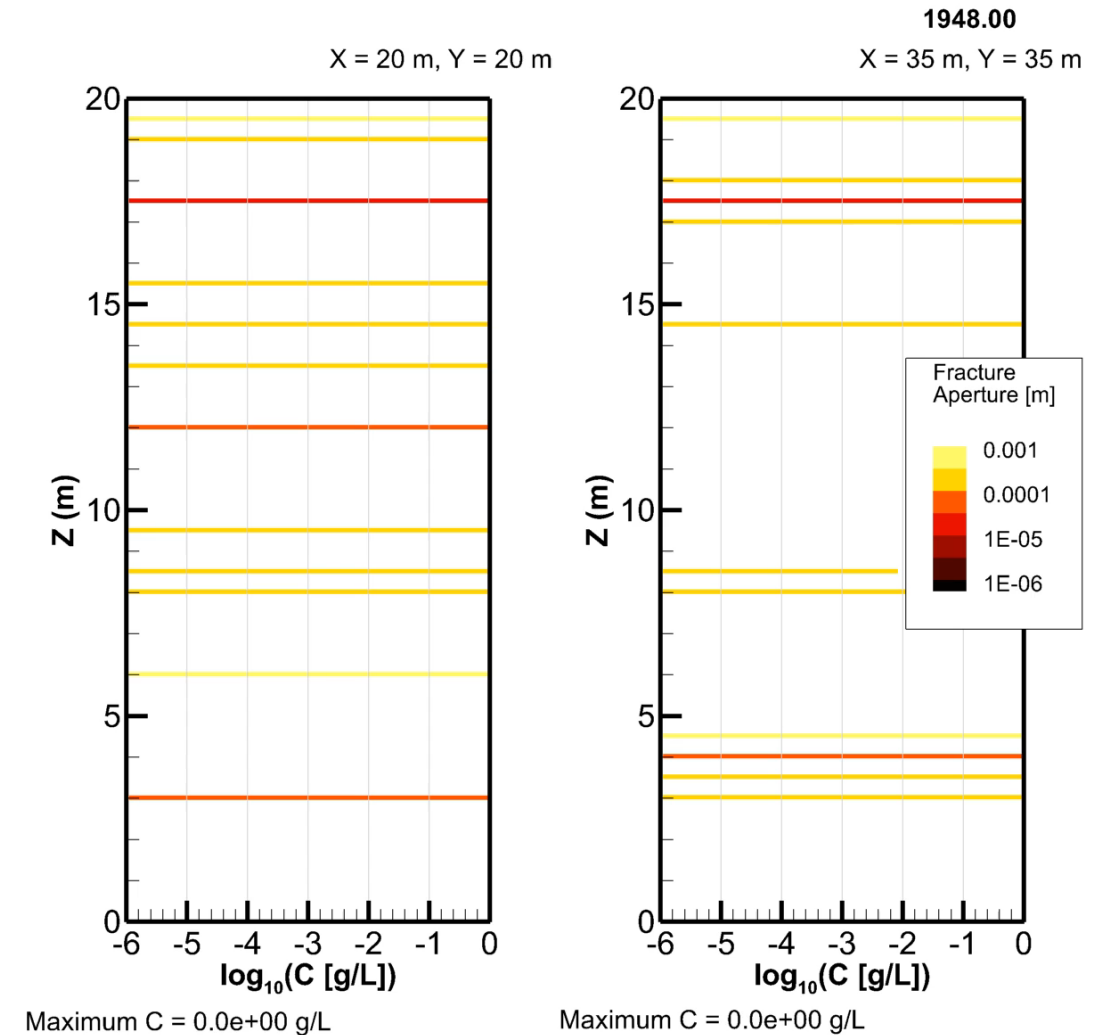
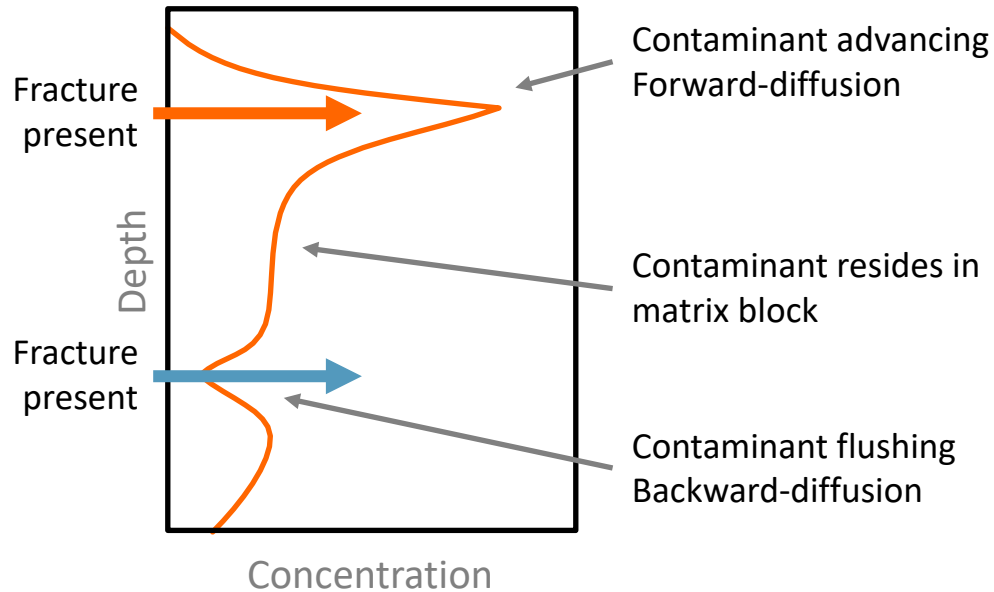
**Porous Medium (PM) Refinement at 0.05 & 0.1 m
adjacent to each fracture plane**
Mass_{TCE,1949} = 308 kg

TCE, C/C_0 [-]



Simulations show the expected forward- and backward-diffusion effects

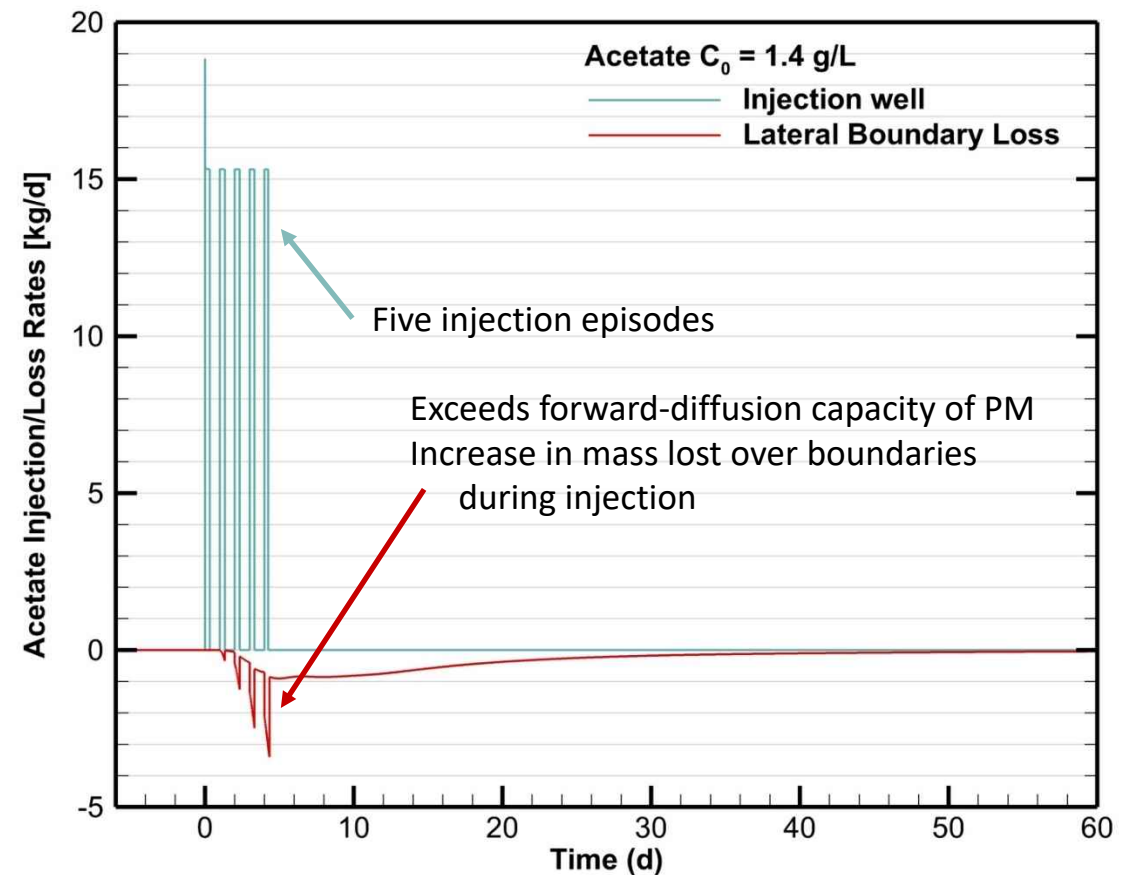
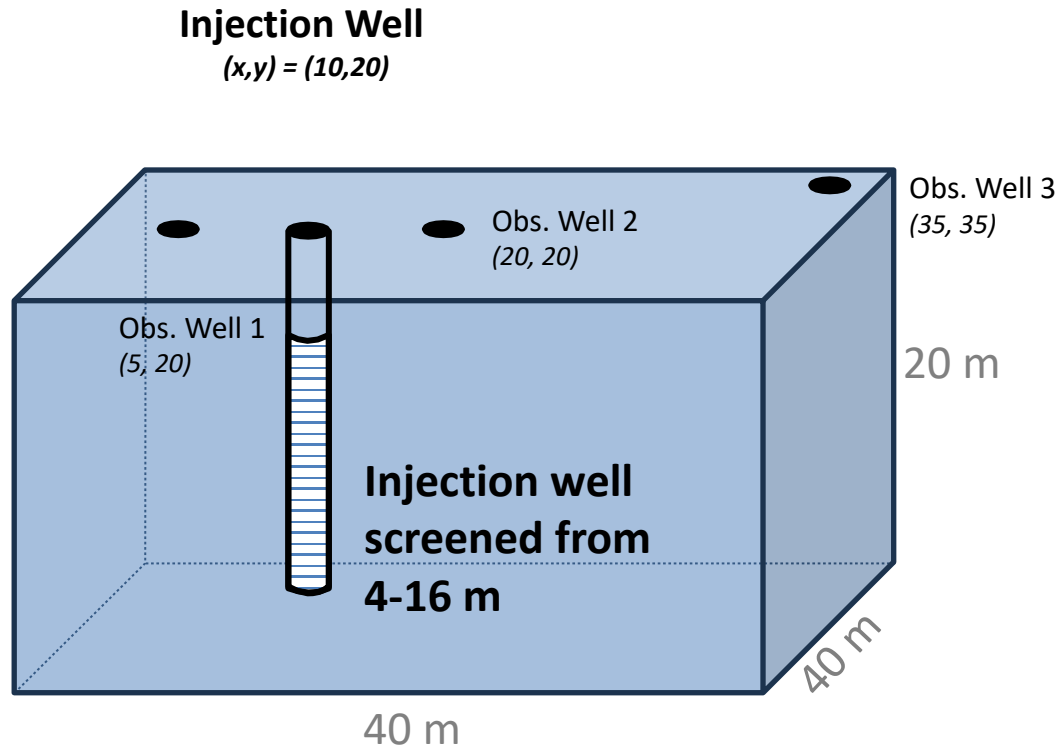
Conceptual
Rock Core VOC Profile:



TCE loading results summary

- Loading at solubility concentration (1 year)
- Advection, diffusion, natural degradation, & flushing (70 years)
- TCE mass diffuses deep into matrix blocks, away from fractures
- Matches (stylistically) to field data

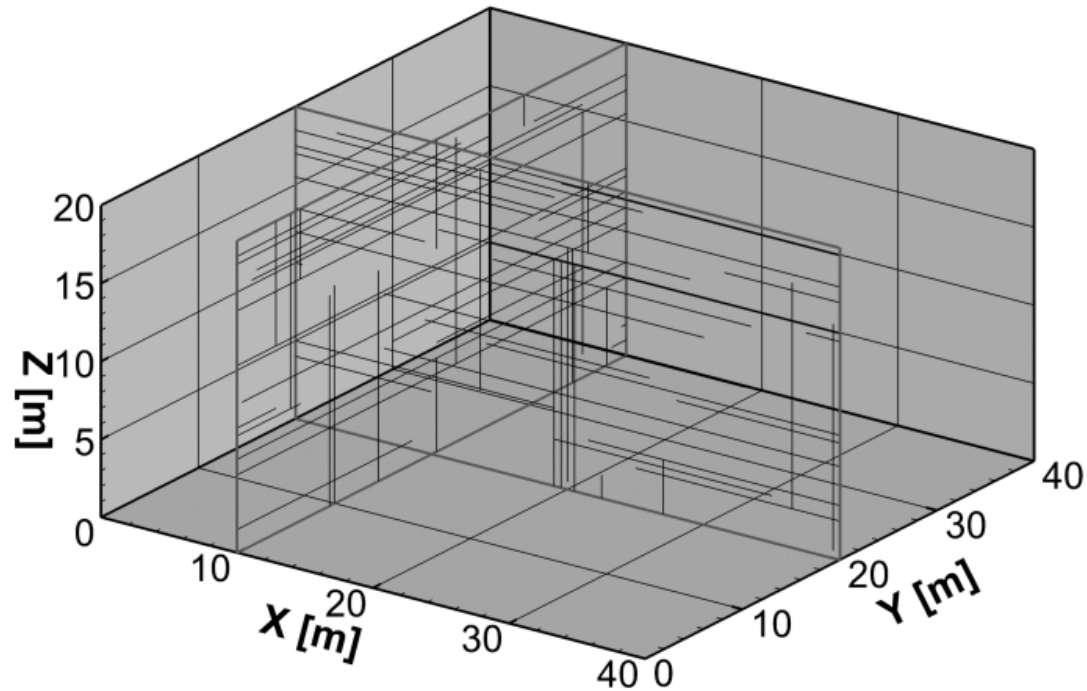
Amendment injection is a *forced gradient* condition – different from natural gradients acting on the plume



Emulsified Vegetable Oil (EVO) as Acetate

Amendment Reach in PM*: 15%

Amendment Reach in Fractures**: 40%

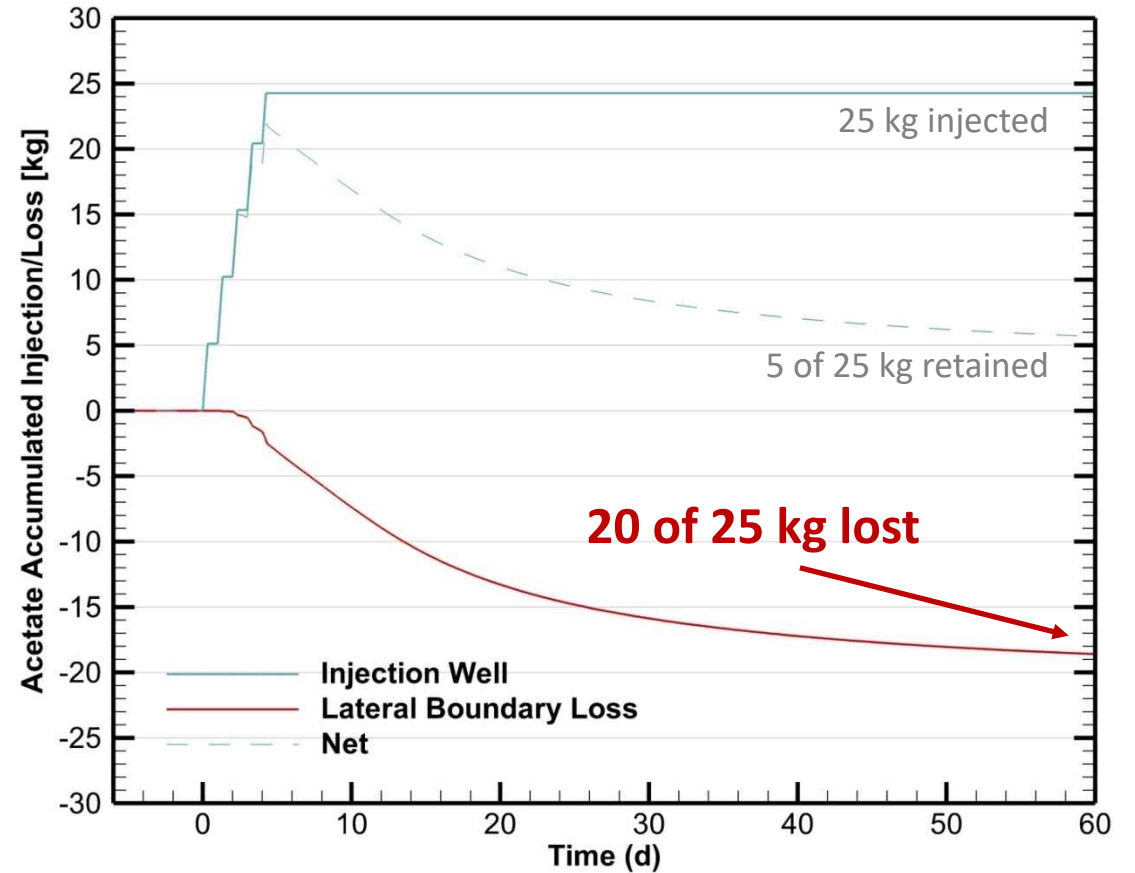


10.0 days
Acetate above 5 ppm (MDL)

* $\text{Volume}_{\text{PM}} = 40 \times 40 \times 20 = 32,000 \text{ m}^3$

** $\text{Volume}_{\text{fracture}} = \sim 6 \text{ m}^3$

80% of injected acetate mass is lost over domain boundaries



Injection results summary

- Episodic injection
- Most of amendment fluid exited domain
- Allowed 6 months of diffusion into the rock matrix
Defined spatial “halo” for EISB

Come see the poster:

The Challenges with Amendment Delivery in Fractured Rock: Using Discrete Fracture Matrix Simulation to Quantify Reach

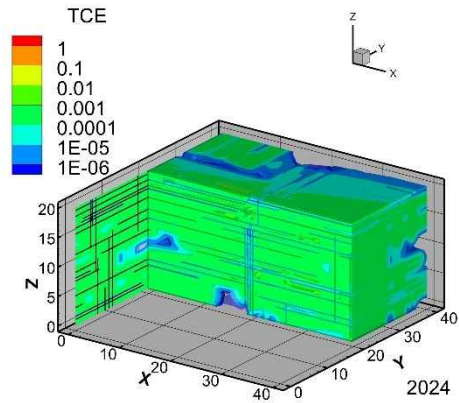
*Session A3, Abstract #236, **Poster #15***

June 3, 2024, 4:30-6:30 pm

3. Results

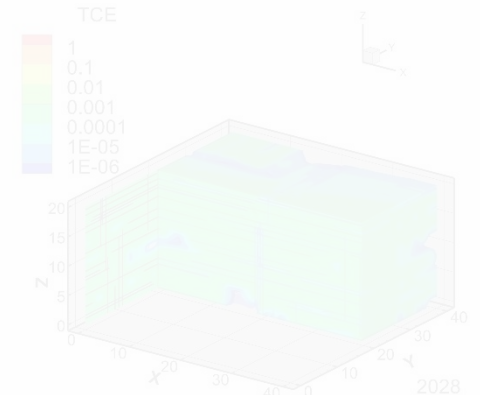
— *Amendment Efficacy*

Recall: Two cases of TCE degradation rates



“Natural”
 $t_{1/2} = 27$ years

Only Natural Degradation

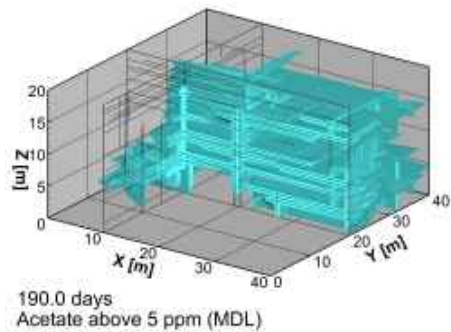


Continuous EISB *with* Natural Degradation

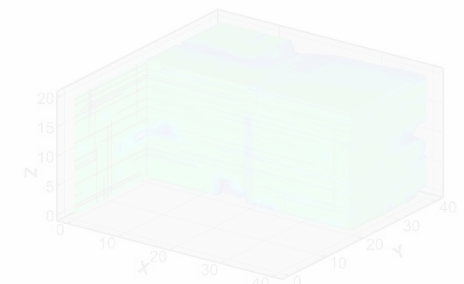
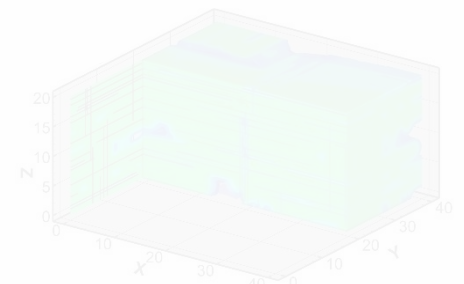
Emulsified vegetable oil “EVO” EISB rate

$t_{1/2} = 3$ years

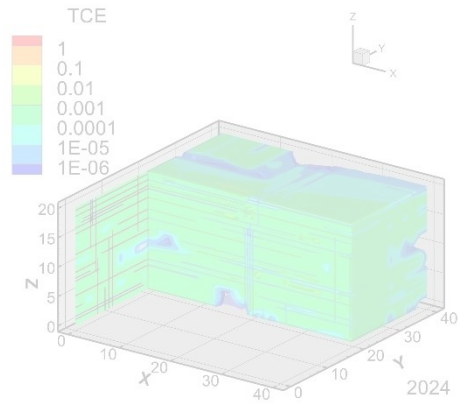
...Limited to “halo” spatial zone



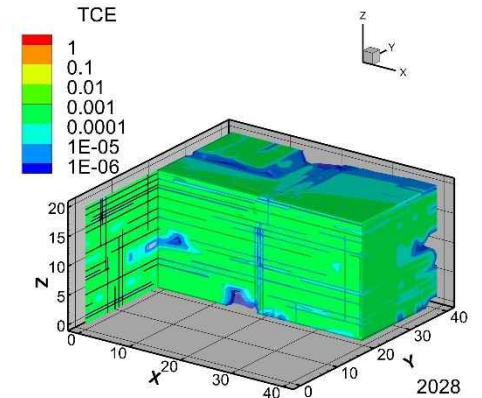
EISB *then* Natural Degradation



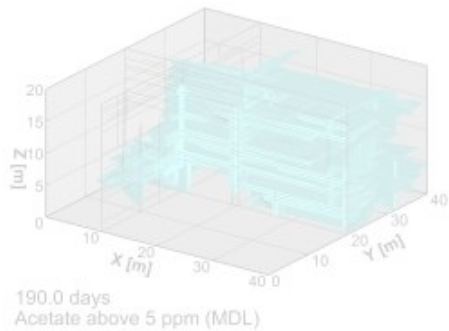
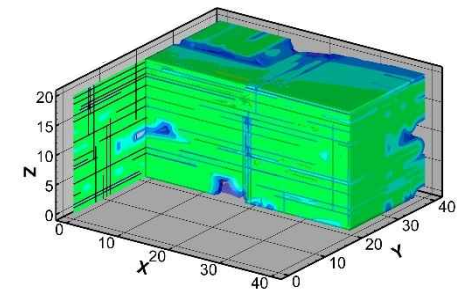
Recall: Three cases for efficacy comparison



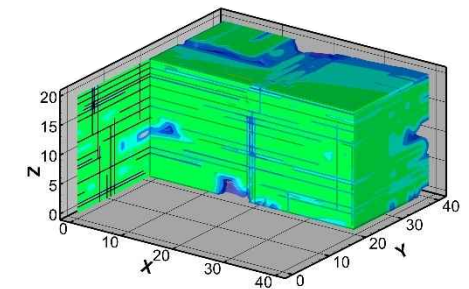
Only Natural Degradation



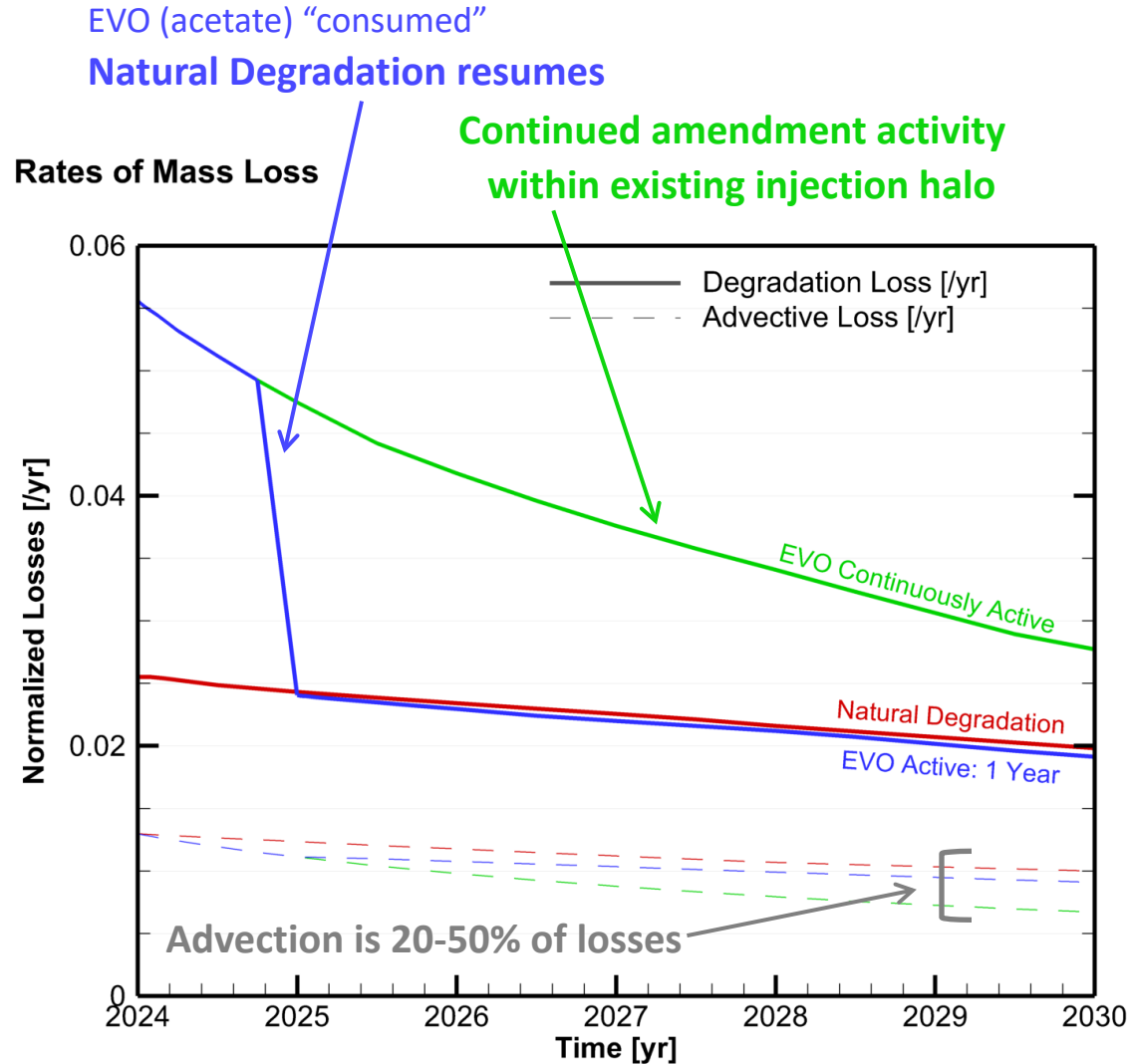
Continuous EISB *with* Natural Degradation



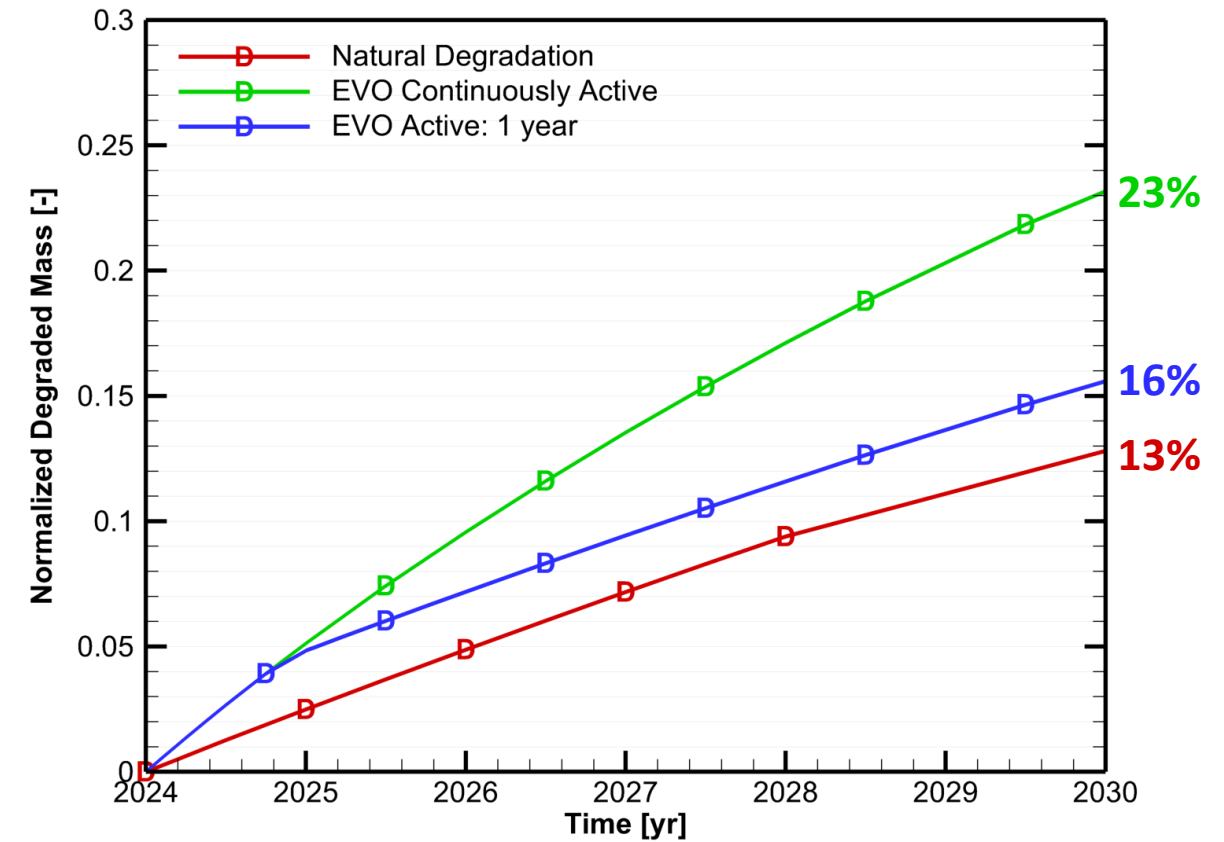
EISB *then* Natural Degradation



Short-term effectiveness shows 10% increased mass degraded over natural rates



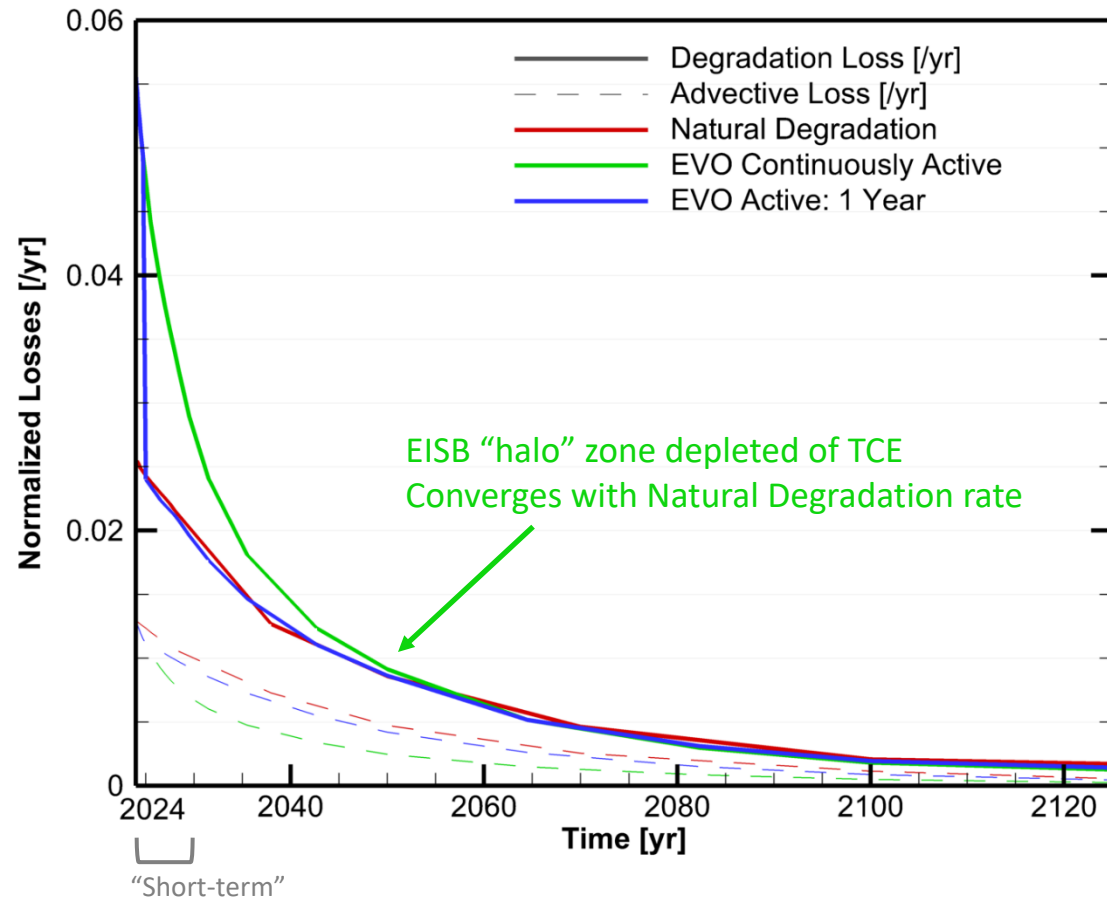
Cumulative Mass Loss due to Degradation



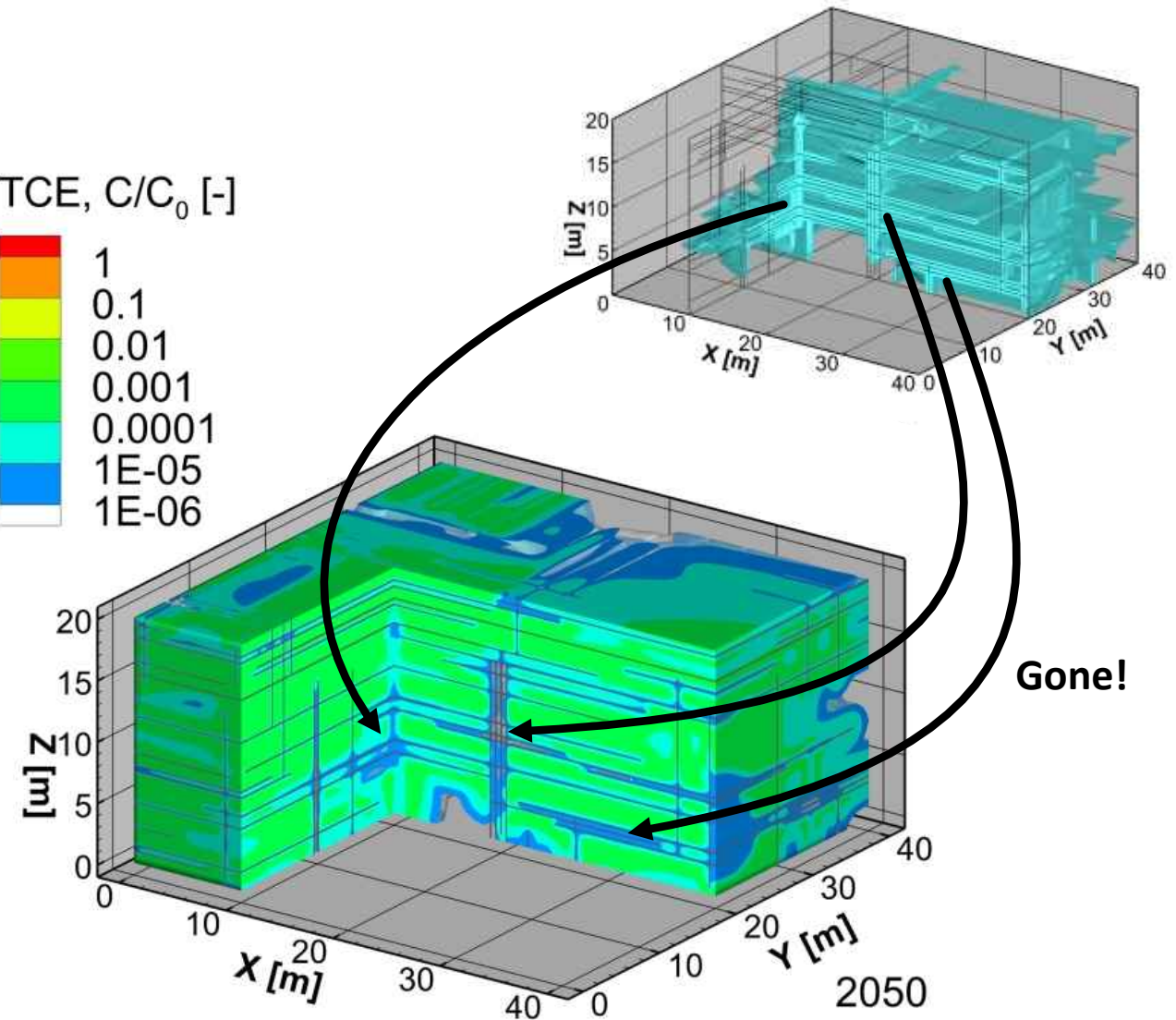
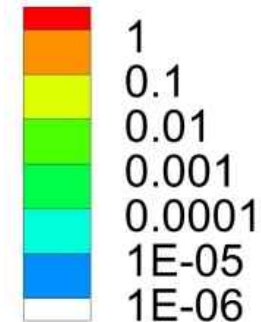
Degradation returns to natural rate in the long-term

TCE depleted by orders-of-magnitude within halo

Rates of Mass Loss



TCE, C/C_0 [-]

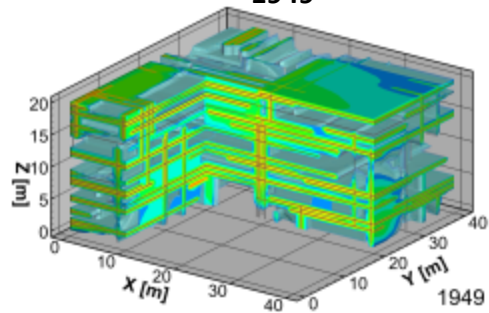


Was it worth it?

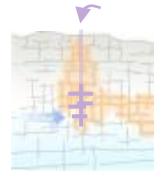
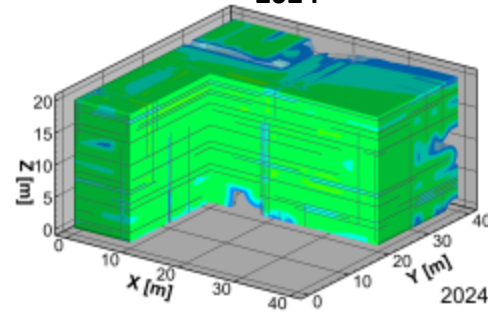
“Continuous EVO Treatment” case



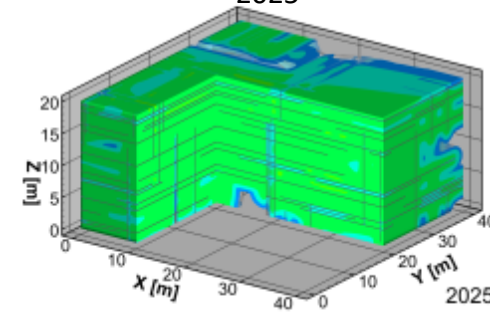
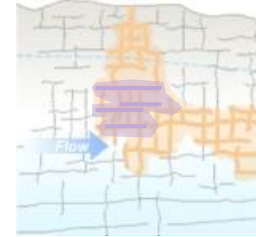
$M_{1949} = 308 \text{ kg}$



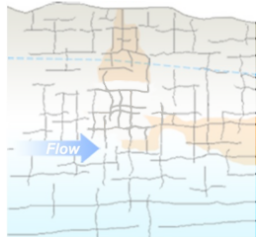
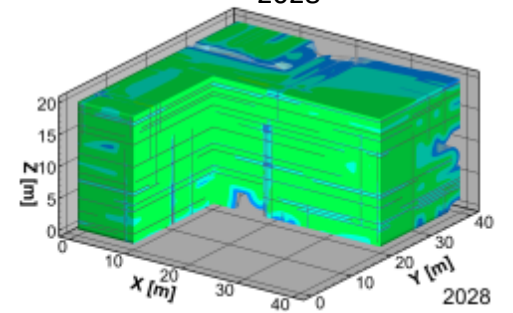
$M_{2024} = 2.5 \text{ kg}$



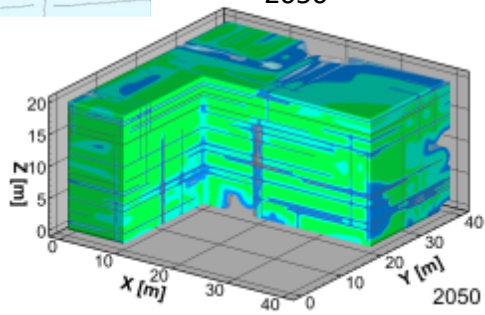
$M_{2025} = 2.35 \text{ kg}$



$M_{2028} = 2.0 \text{ kg}$

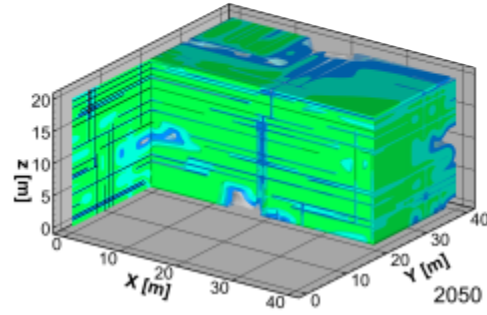


$M_{2050} = 0.8 \text{ kg}$



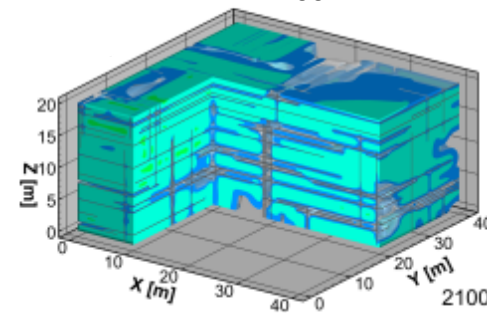
Natural Attenuation:

$M_{2050} = 1.1 \text{ kg}$

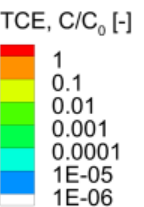
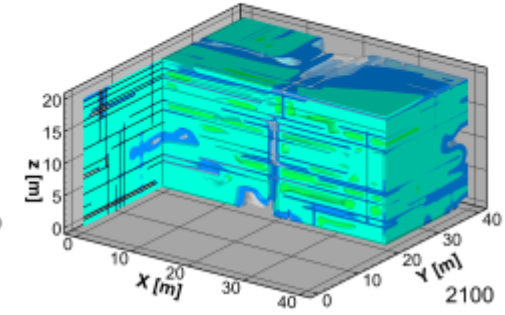


Natural Attenuation:

$M_{2100} = 0.2 \text{ kg}$



$M_{2100} = 0.3 \text{ kg}$



Conclusions/Summary

1. Modeling approach tied to conceptual model and field data
 2. Discrete fracture matrix (DFM) transport modeling tools are useful!
- Modeling platform to *interrogate the feasibility* of EISB
 - What improvement does engineered remediation give?
 - Can we design and implement *anything* to reach the mass in the rock matrix?
 - Hard to deliver amendments to matrix (where amendment is needed)
 - Knowing natural degradation rates might be *most* important



Funding was provided by
The Boeing Company and
Canadian National Science and Engineering Research Council
grant IRCPJ 363783-18 held by Dr. B. Parker.

Thank you!

Ken Walton

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g360group.org

Extras

Table of Parameters: General model properties

Sandstone	
Hydraulic Conductivity, K_m (m/s)	4.1×10^{-9}
Tortuosity (-)	0.09
Porosity (-)	0.136
Density (kg/m ³)	2290
f_{oc} (-)	0.000375
$R_{m, TCE}$	1.59
$R_{m, Lactate}$	1.13
$R_{m, Acetate}$	1.01

Fracture Network	
P_{10} (#/m)	0.6
Average BP Length (m)	
Average Joint Length/Height (m)	
Mean aperture, $2b$ (μm)	190

Model Discretization	
Maximum Element Size (m)	$0.5 \times 0.5 \times 0.5$
Refinement about Fractures (m)	0.05, 0.1

Flow Boundary Conditions	
Head _{$x=0$} (m)	550.78
Head _{$x=40$} (m)	550.60
Other boundaries ($y=0,40$; $z=0,20$)	<i>Linear gradient</i>
i_x	0.0045

Combined PM + Fracture Network	
Hydraulic Conductivity, K_{bulk} (m/s)	1×10^{-6}

Table of Parameters: Solutes used in loading and amendment injection scenarios

Solute	K_{oc}	D_o (m ² /d)	$t_{1/2}$ (yr)	C_o (mg/L)	EISB Effective Duration (yr)	TCE $t_{1/2, \text{EISB}}$ (yr)
TCE	0.094	8.73E-05	27	1400*	-	-
Lactate	0.021	9.50E-05	0.08	1000	0.08 - 0.17	1
EVO/LCFA/Acetate	0.001	1.04E-04	0.5	20000	0.5 - 1	3

*at DNAPL saturation

Effectiveness duration estimates from field studies, tied to implementation in a passive context

Estimates