

Adaptive Recirculation System Design for ISCR Cycling of Metal Plating Releases

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Session H1: In-Situ Technologies: Lessons Learned

Battelle 2024 Chlorinated Conference

FOLLOWING

[DOING]

LEADING

Presentation Outline



A Look at the Site



Pre-Design Investigation



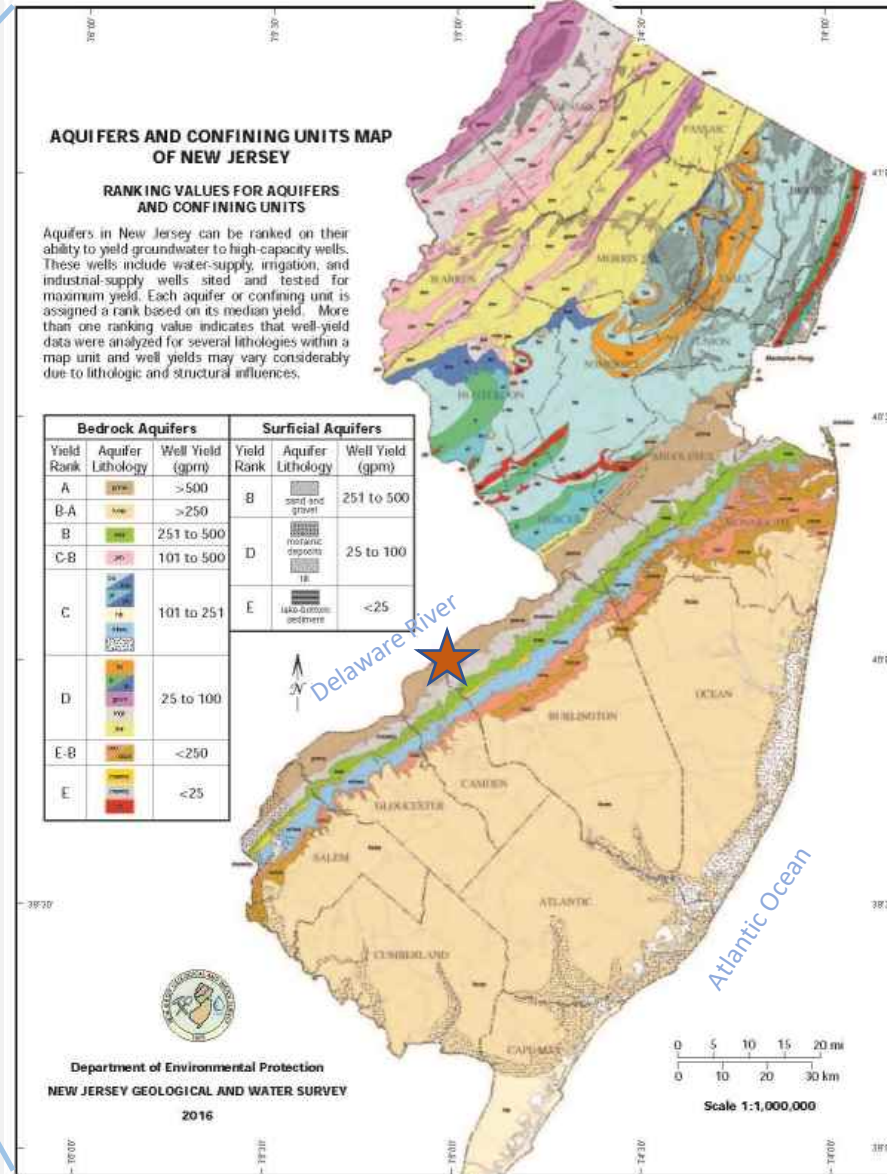
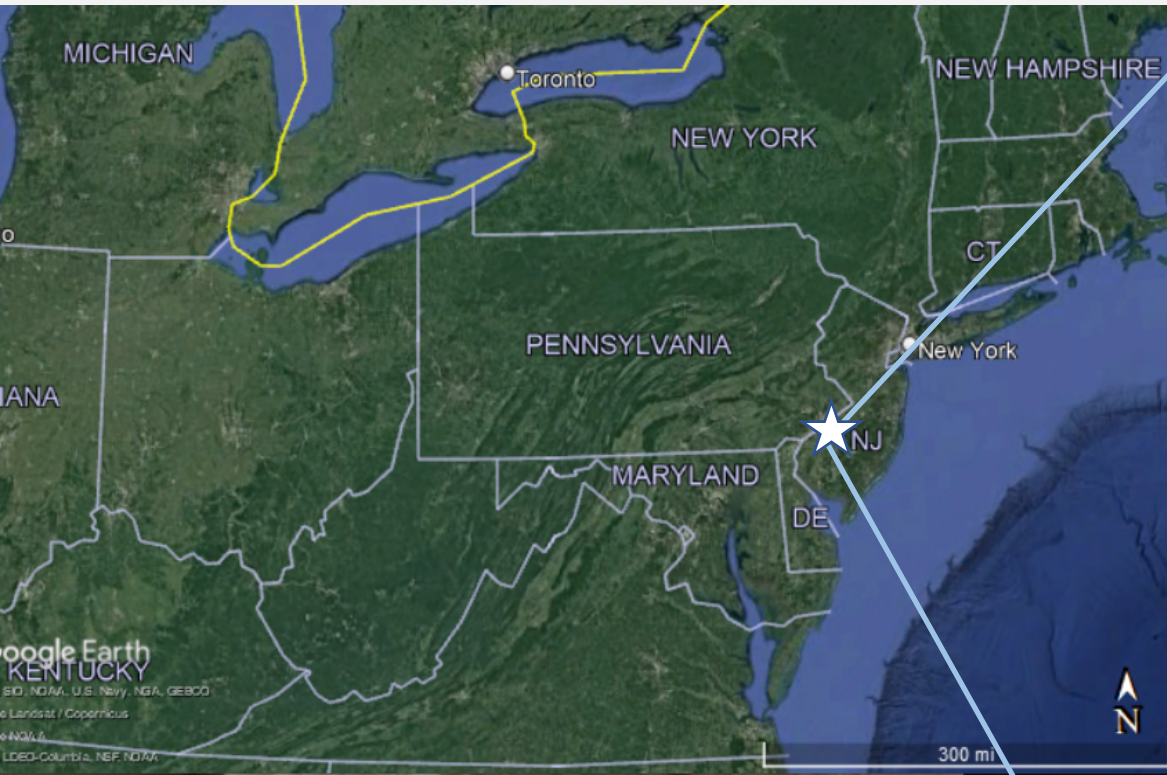
System Design and Installation



Operation and Monitoring



Lessons Learned and Best Practices



Site Location



Area is home of baseball rubbing mud, used to give pitchers better grip on baseballs

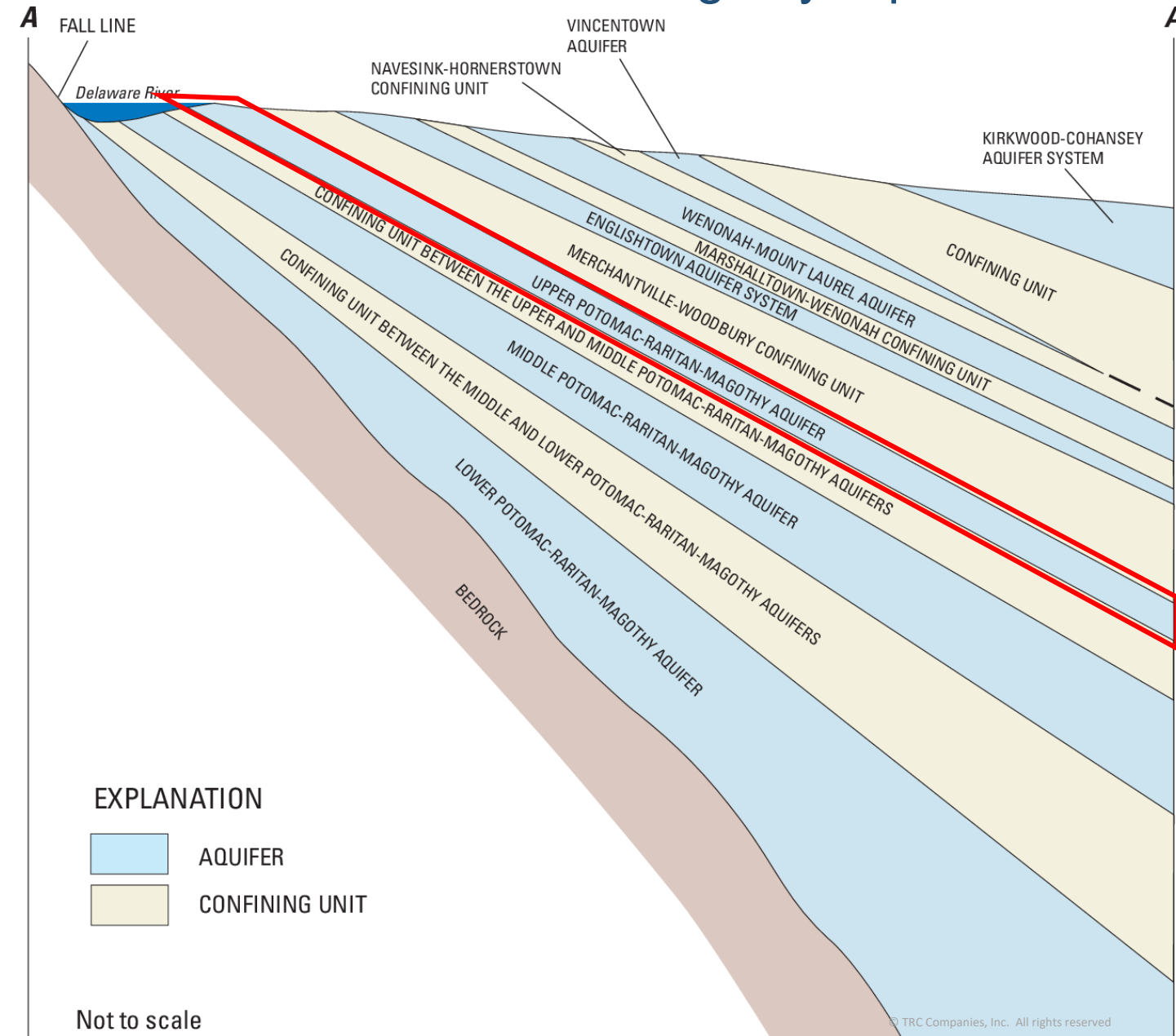
Sources: Google Earth
<https://www.nj.gov/dep/nigs/NJMaps.pdf>
<https://6abc.com/new-jersey-lena-blackburne-baseball-rubbing-mud-what-do-pitchers-put-on-baseballs/12665114/>

NORTHWEST

SOUTHEAST



Potomac-Raritan-Magothy Aquifer



Geology & Hydrogeology

- Fine to Medium Sand with lenses of silt and clay
- DTW = 10-12 ft bgs
- $K = 2-20 \text{ ft/day}$
- $i = 0.0025$
- $v_s = 20-30 \text{ ft/day}$

Site History

- Site developed in the 1960s
- Performed mechanical and electroplating for roto cylinders
- Process uses chromium, copper, and nickel
- ISRA triggered in 2005
- Remedial Investigation performed 2009-2019
- Identified soil and groundwater impacts



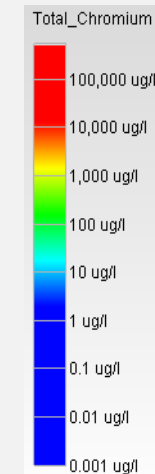
Example of roto cylinders at work

Source:

https://www.reddit.com/r/mechanical_gifs/comments/s9prvck/rotogravure_printing_process/

Subsurface Impacts

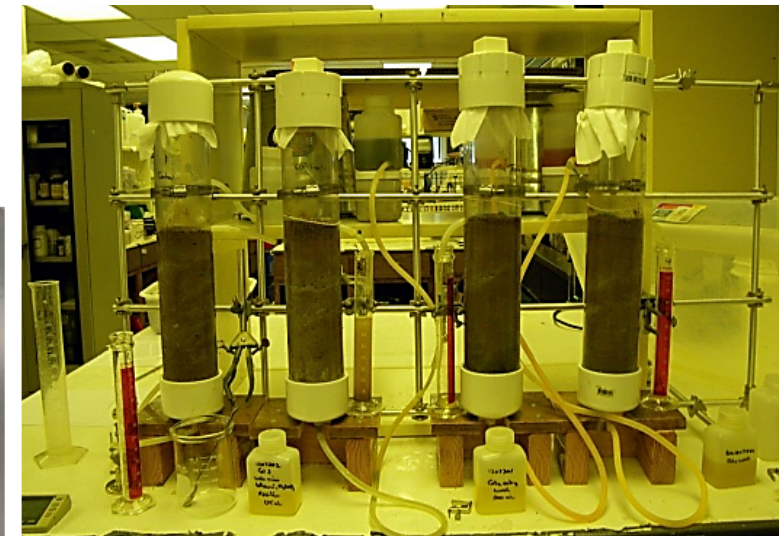
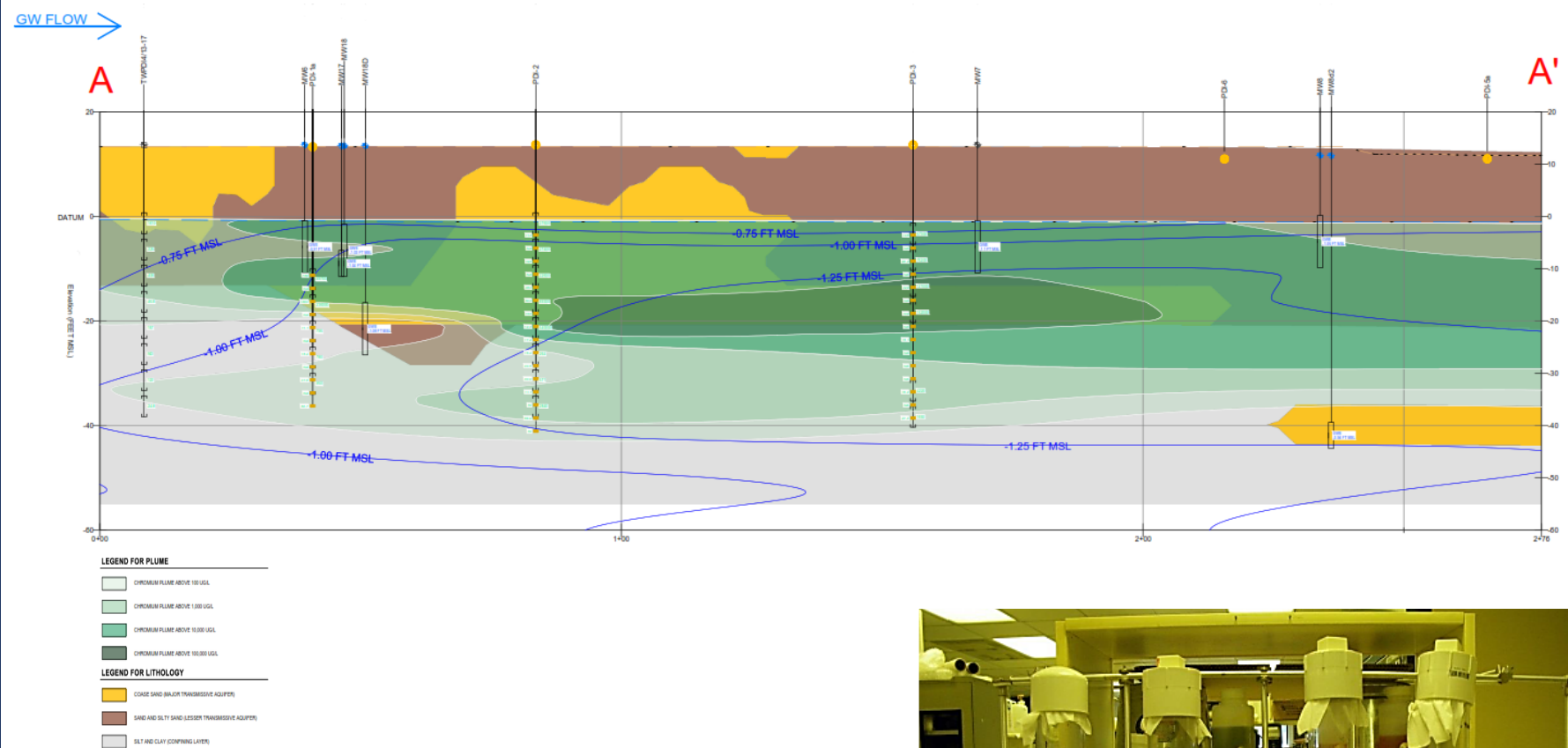
- Chromic acid & metals from historic metal plating
- Vadose Soil: Cr(VI) (2,700 mg/kg)
- Saturated Soil: Cr(VI) (1,000 mg/kg)
- GW: Cr(VI) (50-800); Cu (2-160); Ni (0.1-12) mg/L
- Plume extends >1,000 ft and dives to 60 ft bgs
- Challenges
 - Heterogenous subsurface
 - Highly acidic gw and soil
 - Oxidizing environment
 - Active facility



Station 1 of 11 (150 ft Intervals Latitudinal Sections)
Plume Data 1,000 ppb solid, 70 ppb transparent
Most Recent MW Data + Select TW Data; Dec 2017 GWE Data

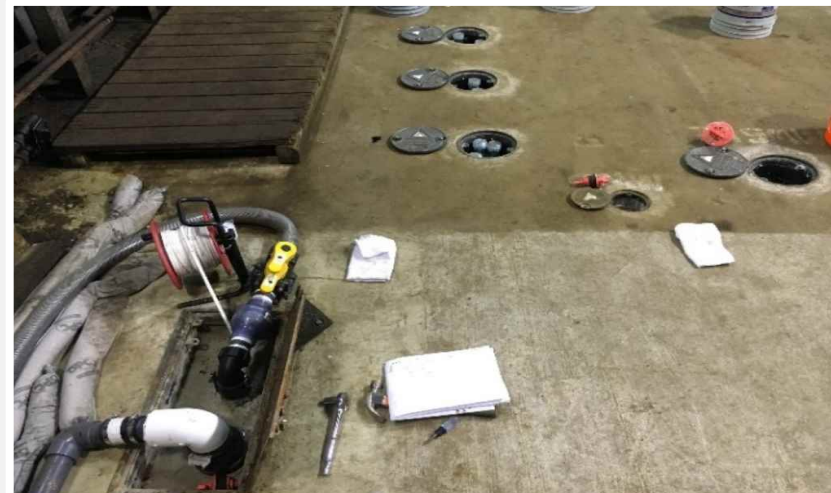
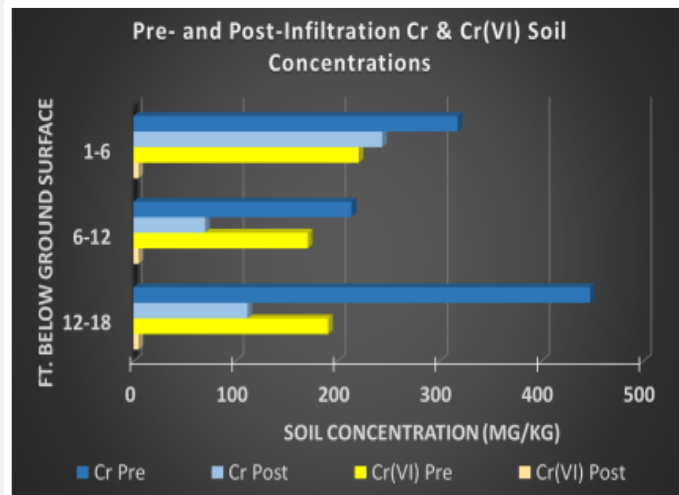
Pre-Design Activities

- Hydraulic profiling
- Treatability study
 - Batch tests & column study
 - Reagents
 - Calcium Polysulfide (CaSx or CPS), Ferrous sulfate w/ Magnesium hydroxide, Ferrous sulfide (FeS)

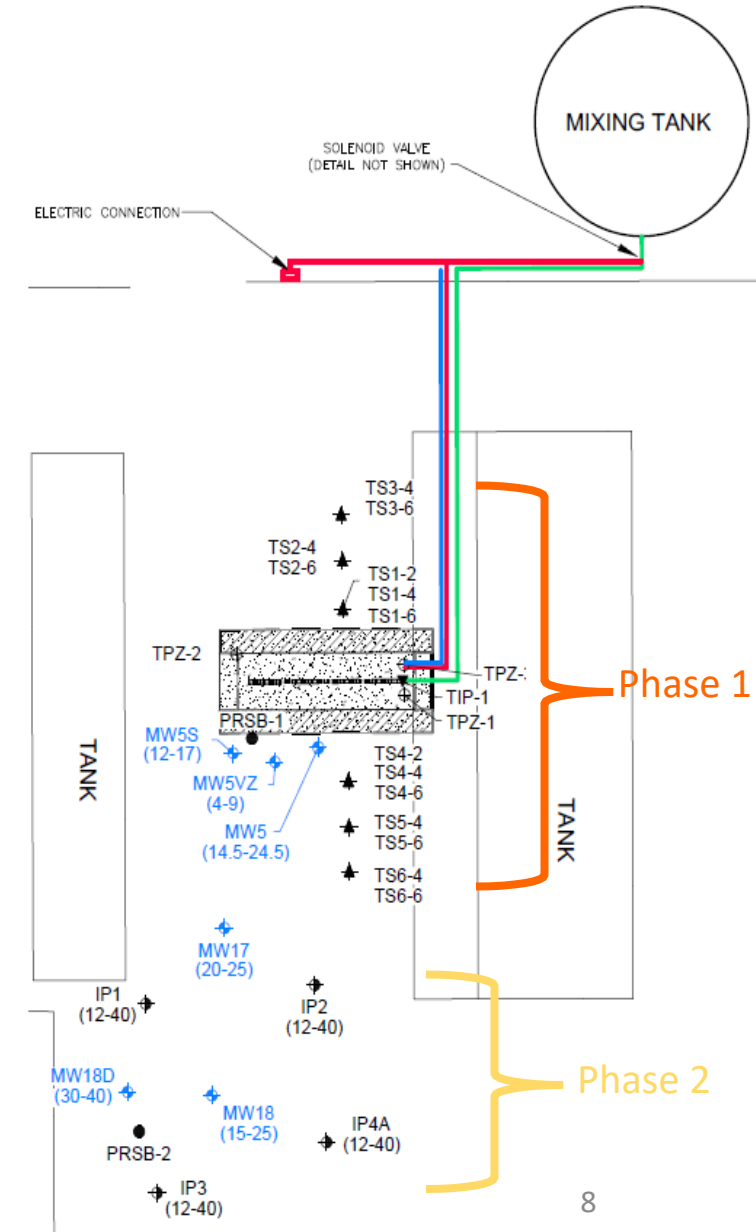


Pilot Tests

- Performed in 2 phases
 - Unsaturated & Saturated
- Lessons learned
 - Safety measures to avoid floating the slab
 - More effective remediation of deeper horizons required
 - CPS is most effective reagent



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- Step-drawdown test
- Baseline WLM
- Constant rate pumping test
- Tracer injection and monitoring
- Recovery monitoring

Pumping and Tracer Test

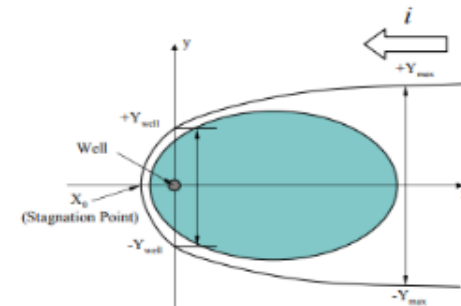
Capture Zone Width Calculation

i	0.002 ft/ft	natural gradient calculated from RIR GWE map
T	1500 ft ² /d	avg T
Q	2887.5 ft ³ /d	15 gpm
Y _{max}	481.25 ft	
Y _{well}	240.625 ft	
X ₀	-153.2643 ft	

Capture Zone Width Calculation, One Extraction Well

Assumptions:

- homogeneous, isotropic, confined aquifer of infinite extent
- uniform aquifer thickness
- fully penetrating extraction well(s)
- uniform regional horizontal hydraulic gradient
- steady-state flow
- negligible vertical gradient
- no net recharge, or net recharge is accounted for in regional hydraulic gradient
- no other sources of water introduced to aquifer due to extraction (e.g., from rivers or leakage from above or below)



$$x = \frac{-y}{\tan\left(\frac{2\pi Ti}{Q} y\right)} \quad - \text{or} - \quad y = \pm \left(\frac{Q}{2Ti}\right) - \left(\frac{Q}{2\pi Ti}\right) \tan^{-1}\left(\frac{y}{x}\right)$$

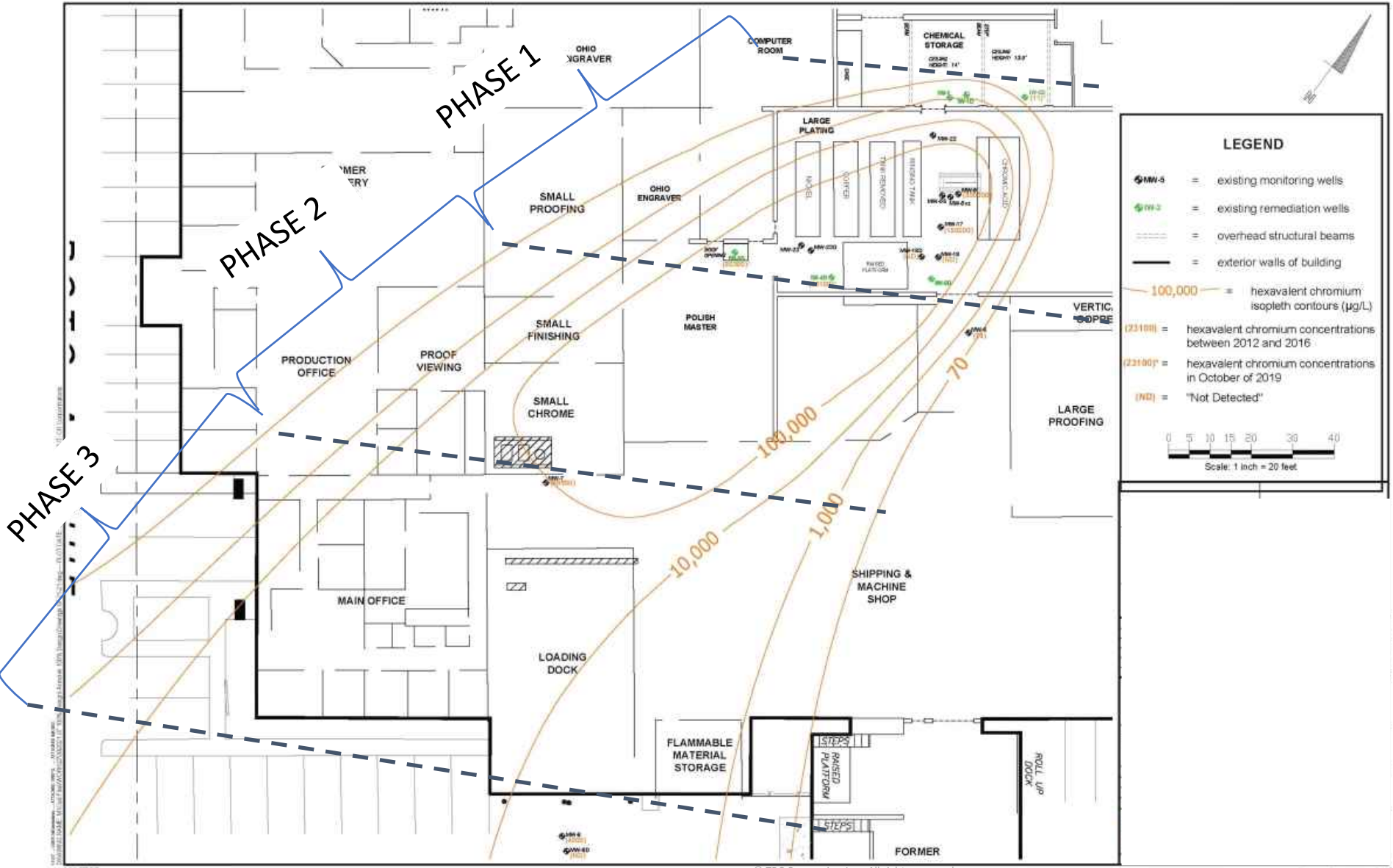
$$X_0 = -Q/2\pi Ti \quad ; \quad Y_{\max} = \pm Q/2Ti \quad ; \quad Y_{\text{well}} = \pm Q/4Ti$$

(must use consistent units, such as "ft" for distance and "day" for time)

Where:

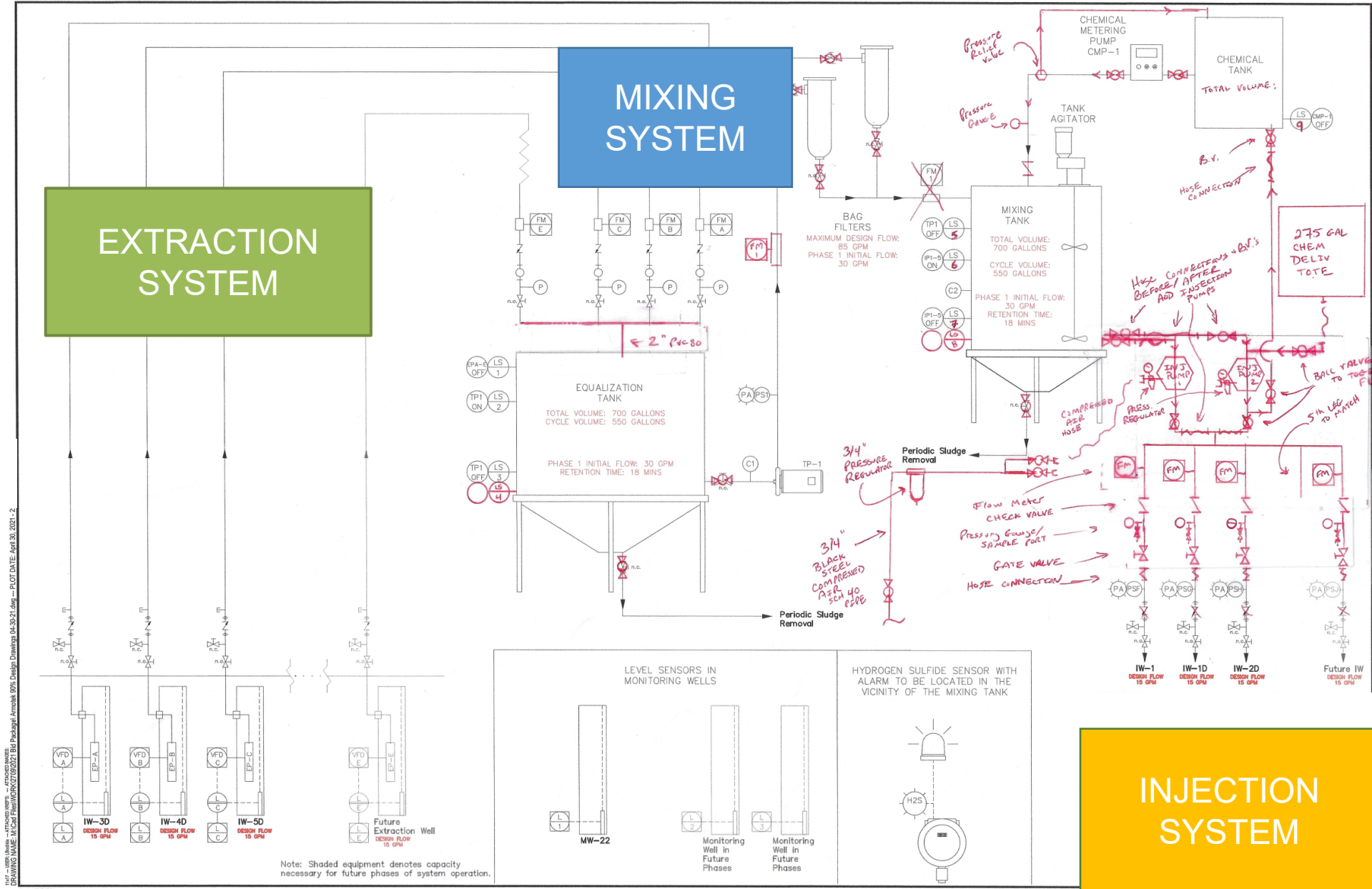
- Q = extraction rate
- T = transmissivity, $K \cdot b$
- K = hydraulic conductivity
- b = saturated thickness
- i = regional (i.e., pre-remedy-pumping) hydraulic gradient
- X_0 = distance from the well to the downgradient end of the capture zone along the central line of the flow direction
- $Y_{\max}$ = maximum capture zone width from the central line of the plume
- Y_{well} = capture zone width at the location of well from the central line of the plume



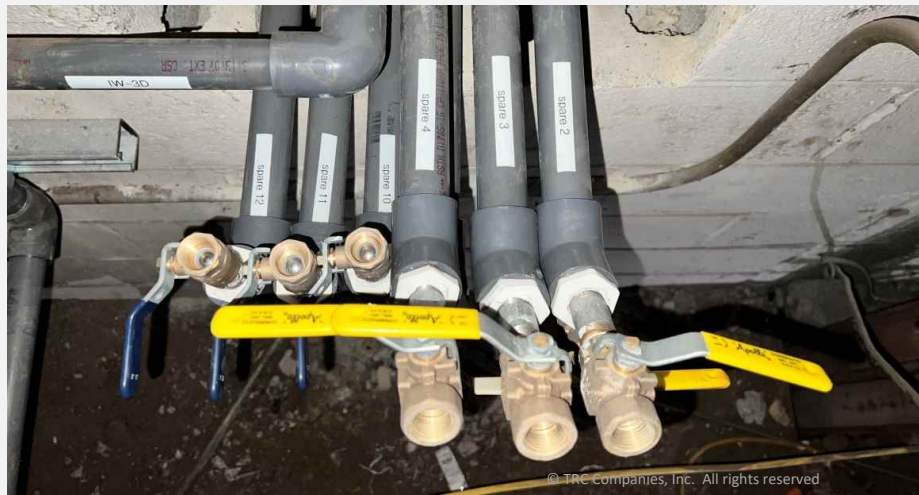


System Design

System Design



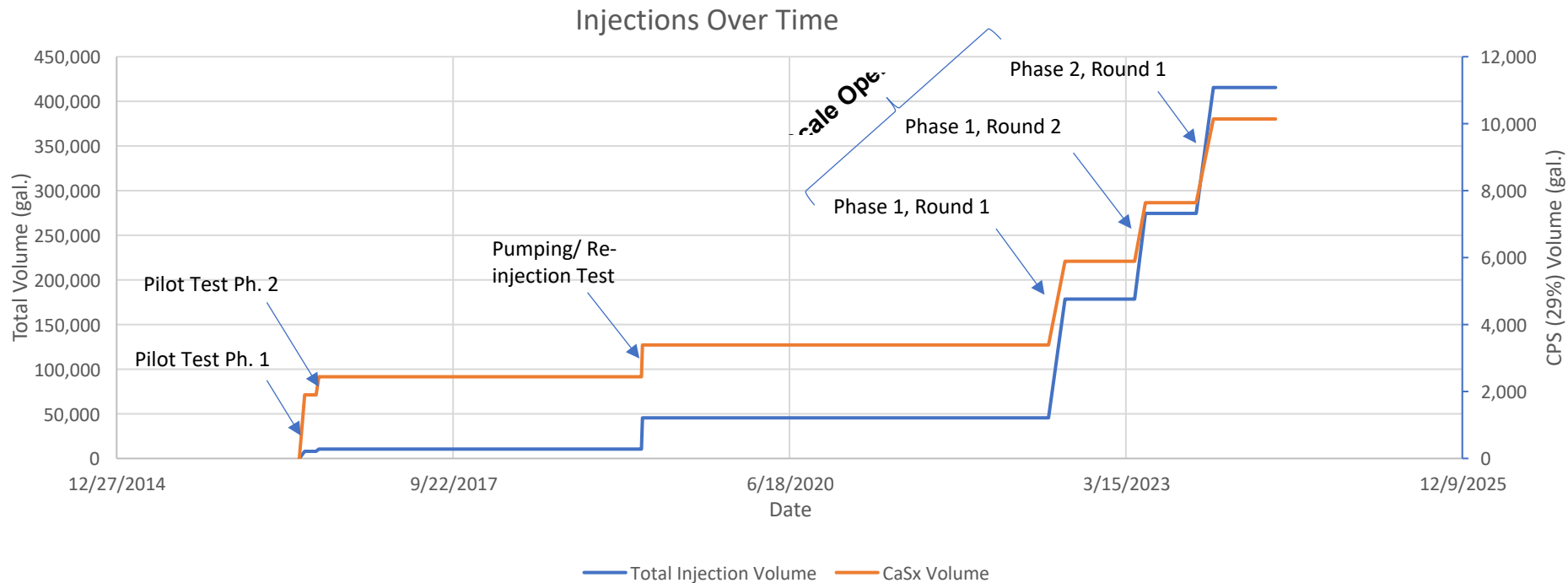
System Installation

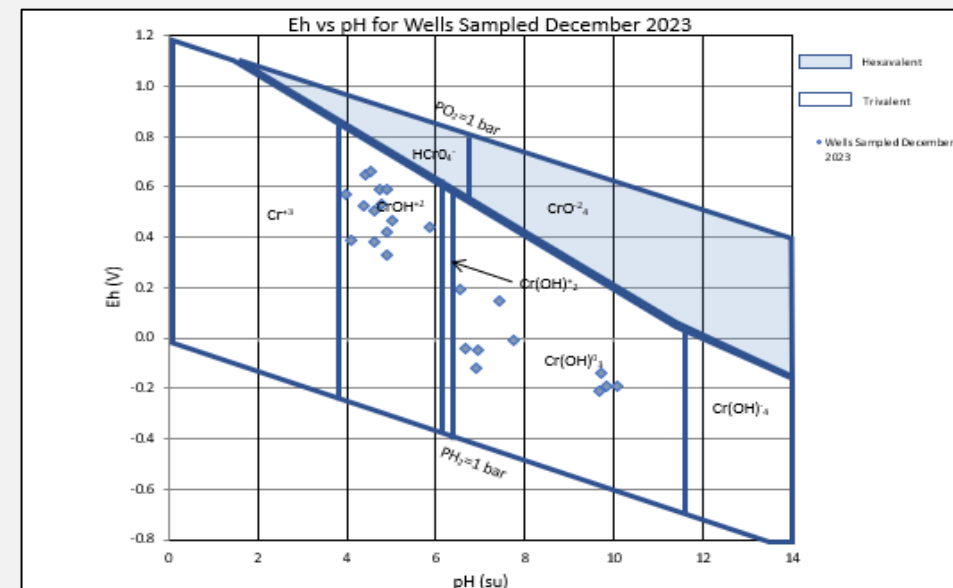
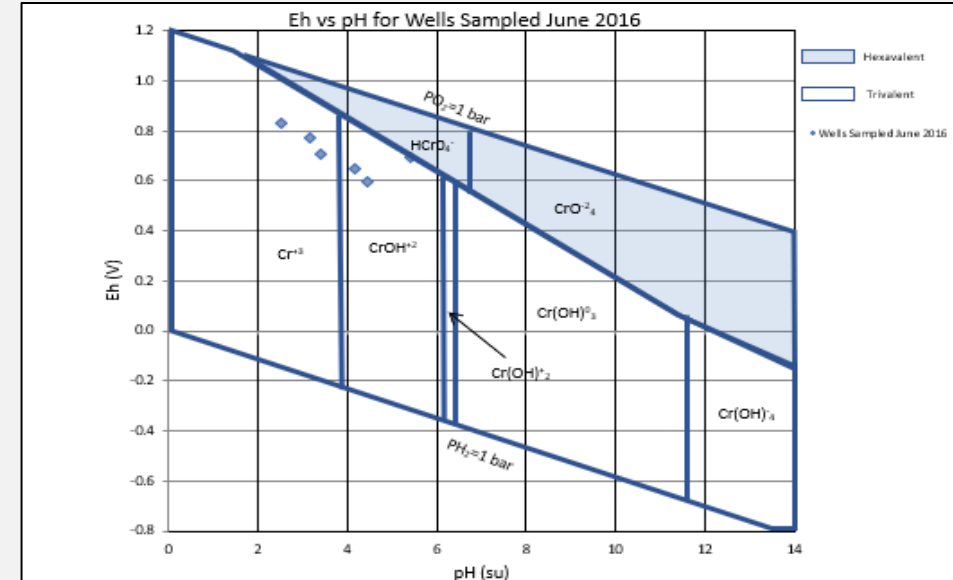


Full Scale Operations

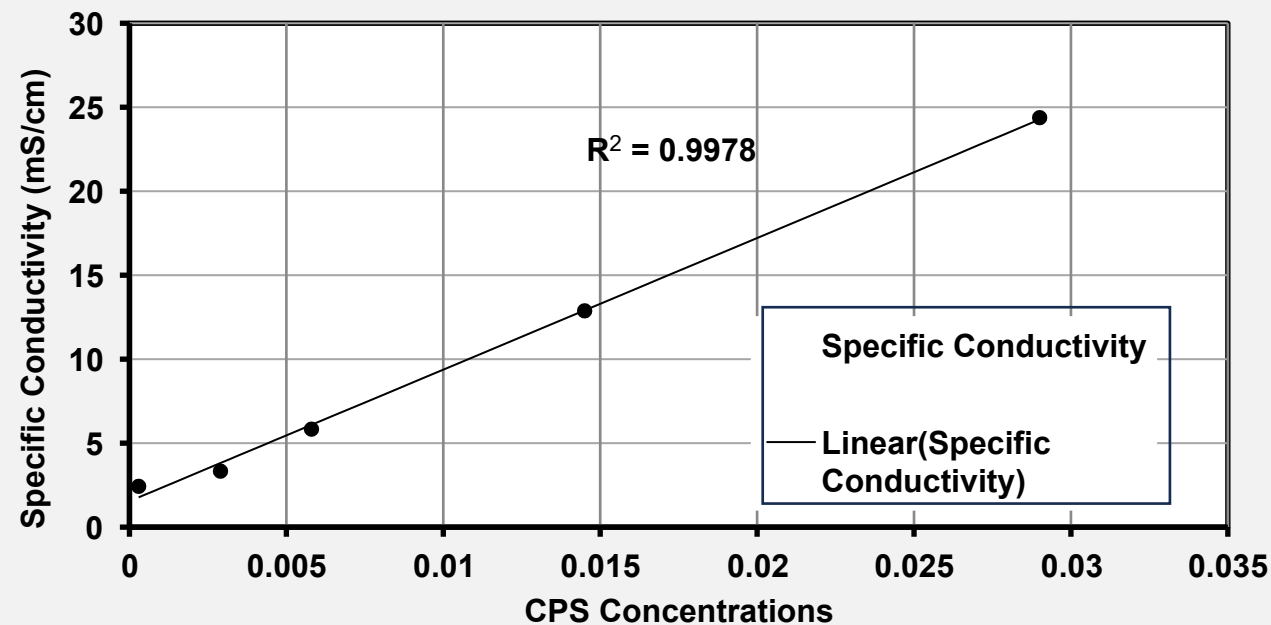


- Extraction w/ VFD pumps to adjust flow rates
- Injection using AOD pump w/ comp. air supplied by facility
- Totalizer monitoring for both injection and extraction
- Datalogging with PLC



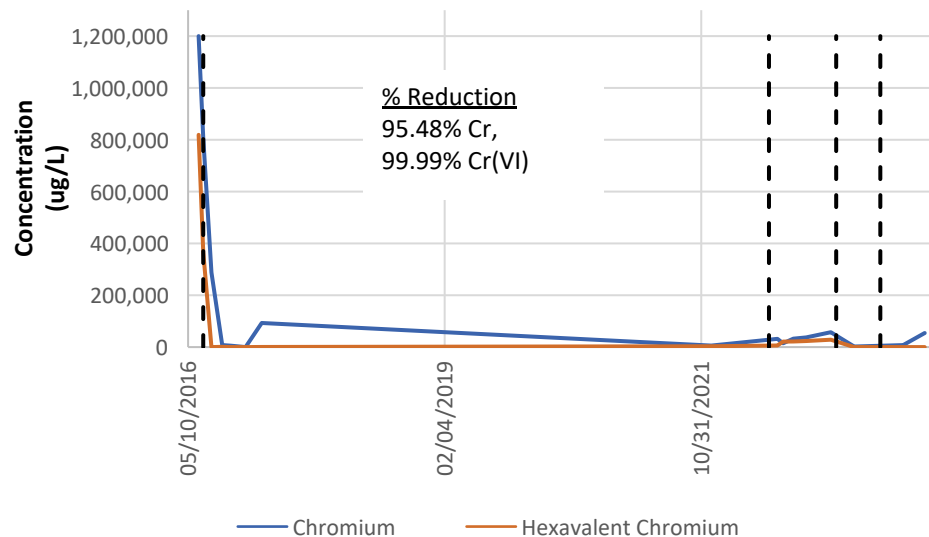


CPS Concentrations vs. Specific Conductivity

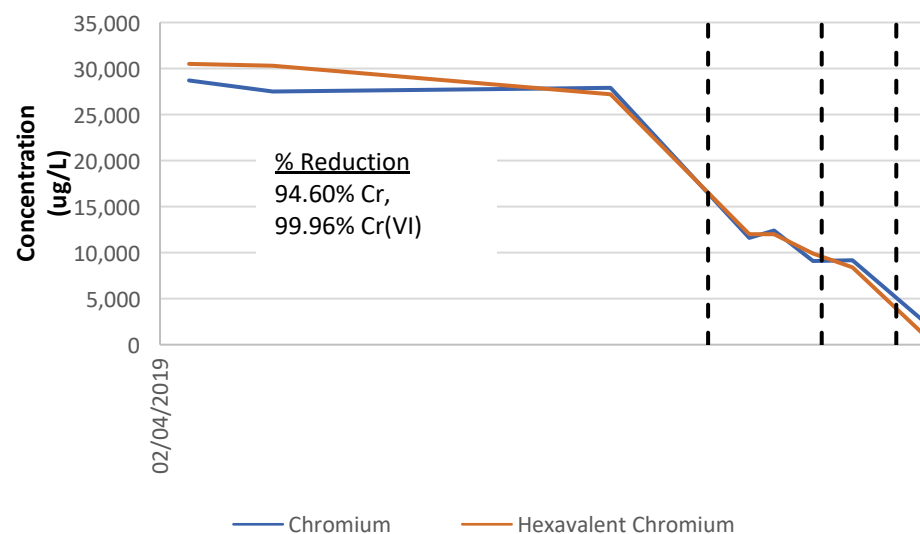


Chromium Trends

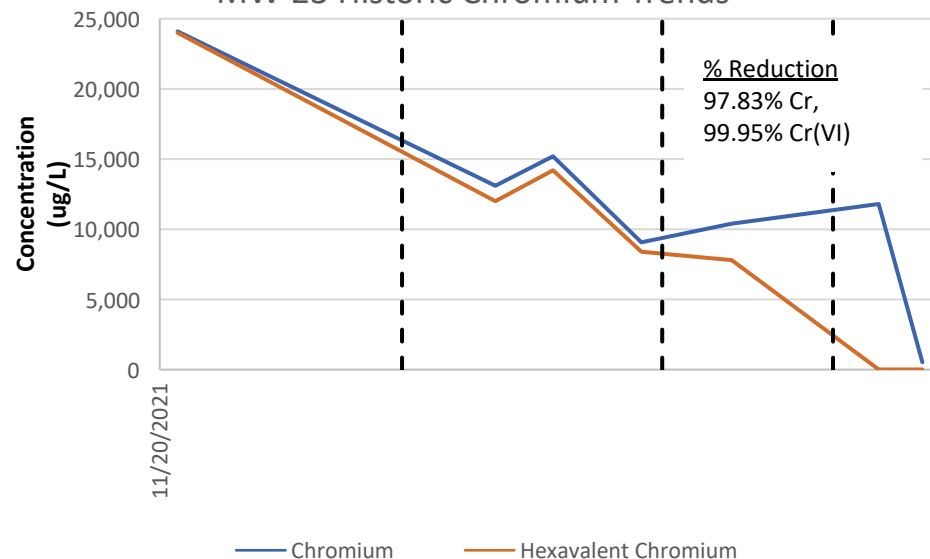
MW-5S Historic Chromium Trends



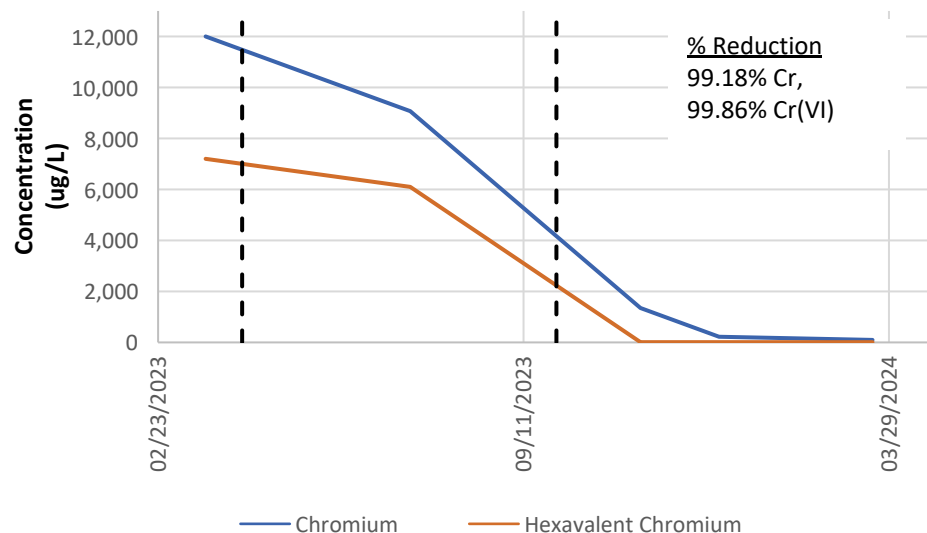
IW-3D Historic Chromium Trends



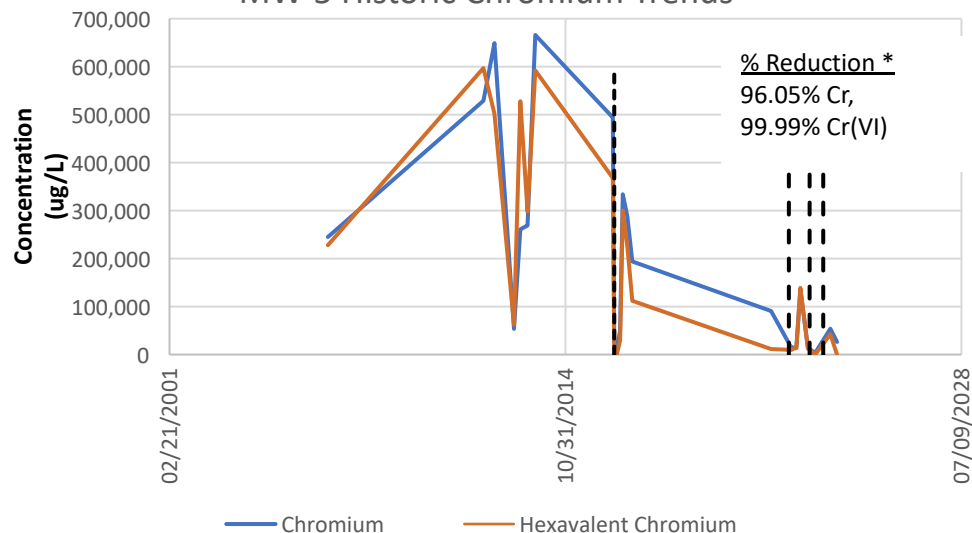
MW-23 Historic Chromium Trends



MW-26D Historic Chromium Trends

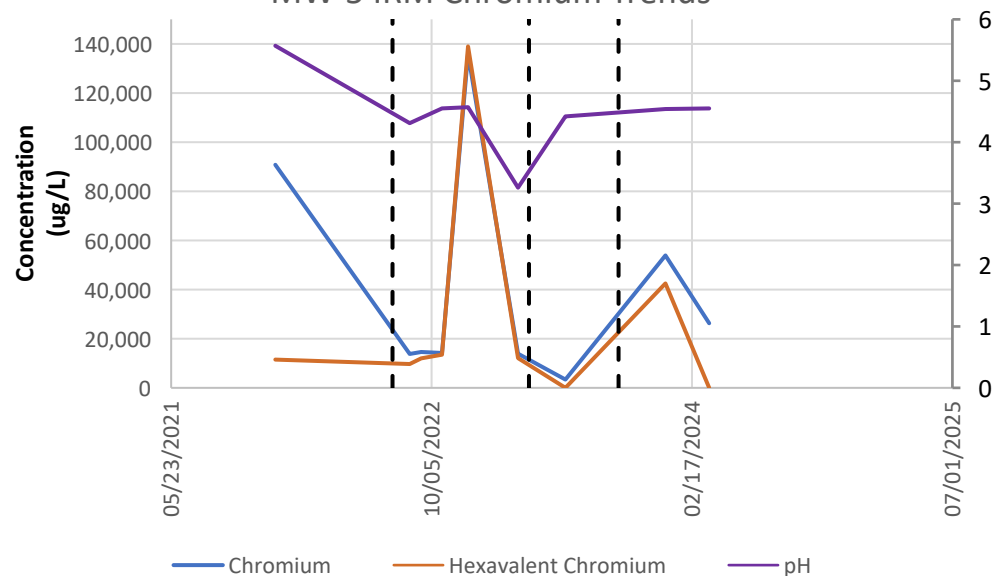


MW-5 Historic Chromium Trends



* = based on highest recorded result 10/2013

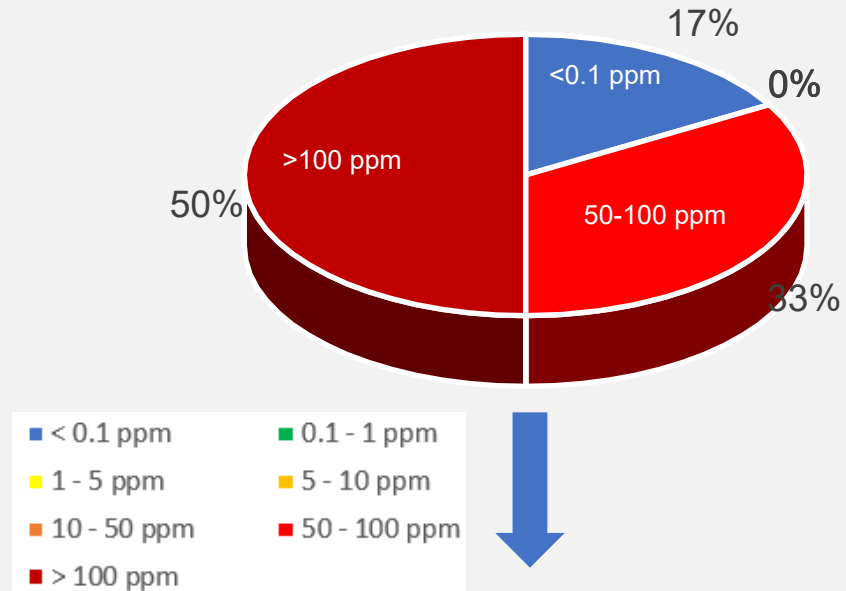
MW-5 IRM Chromium Trends



Source Area Wells: Cr(VI) June 2016

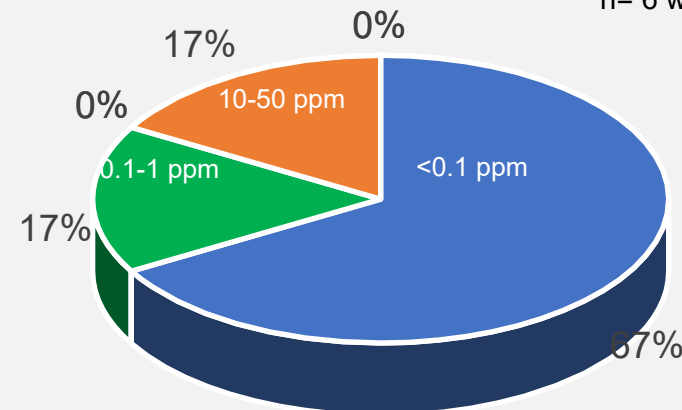
% of Source Area Wells with Specific Cr(VI) Concentration Ranges

n= 6 wells



Source Area Wells: Cr(VI) March 2024

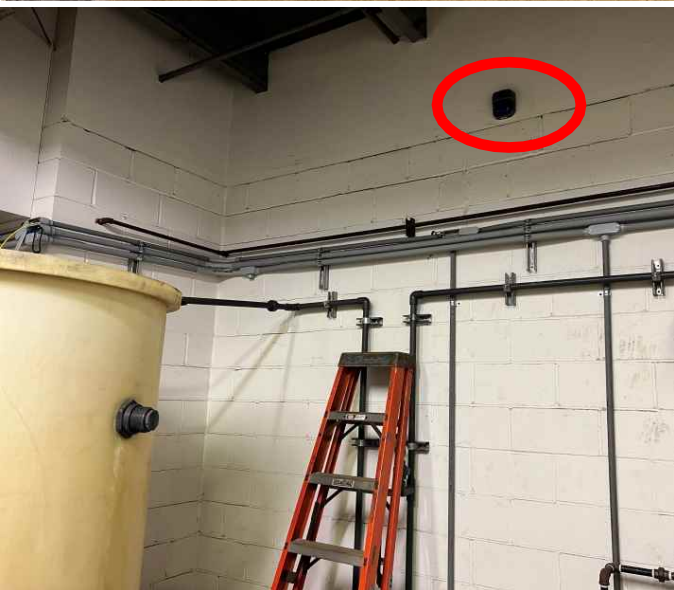
n= 6 wells



Chromium Trends

Lessons Learned: Safety

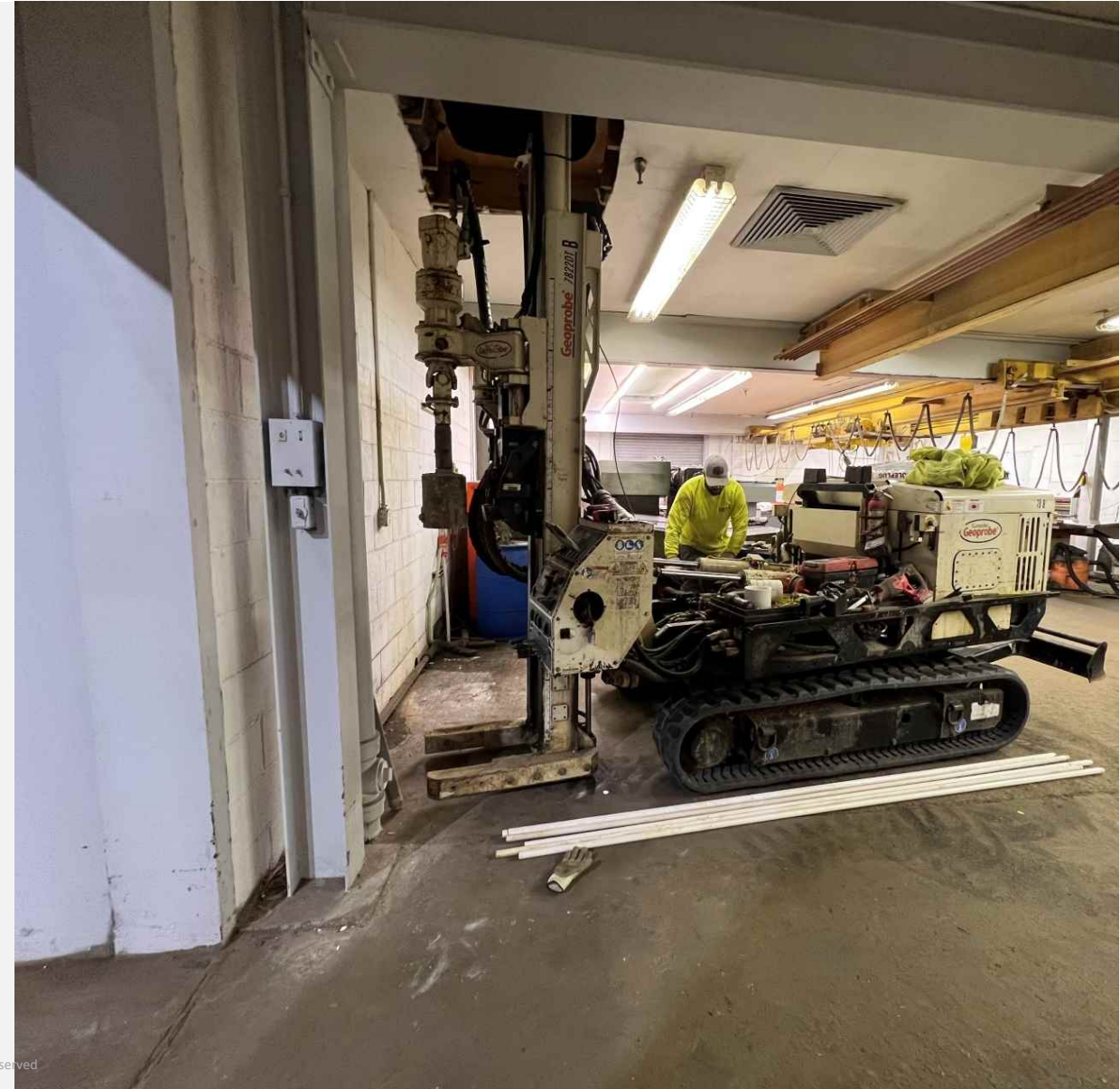
- Spills
 - Berm installed around system tanks
 - Gradations added to chem tank
 - Pressure test lines prior to starting system operations
- Emergency shut off on PLC controller
- H2S sensor installed near chem tank and personal monitor for staff
- Awareness training for facility staff



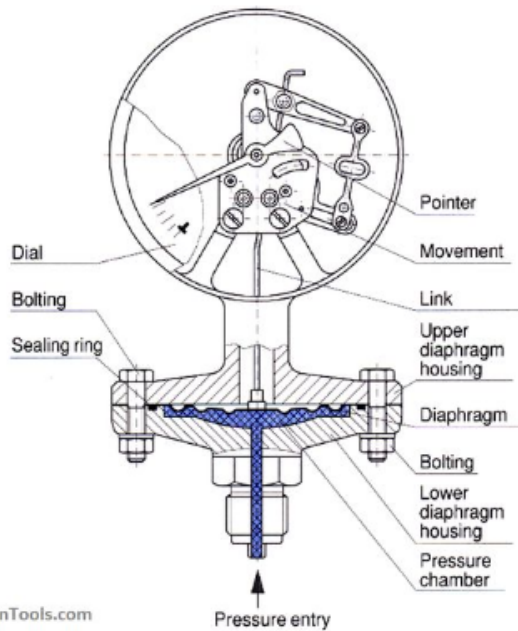
Lessons Learned: Site Features



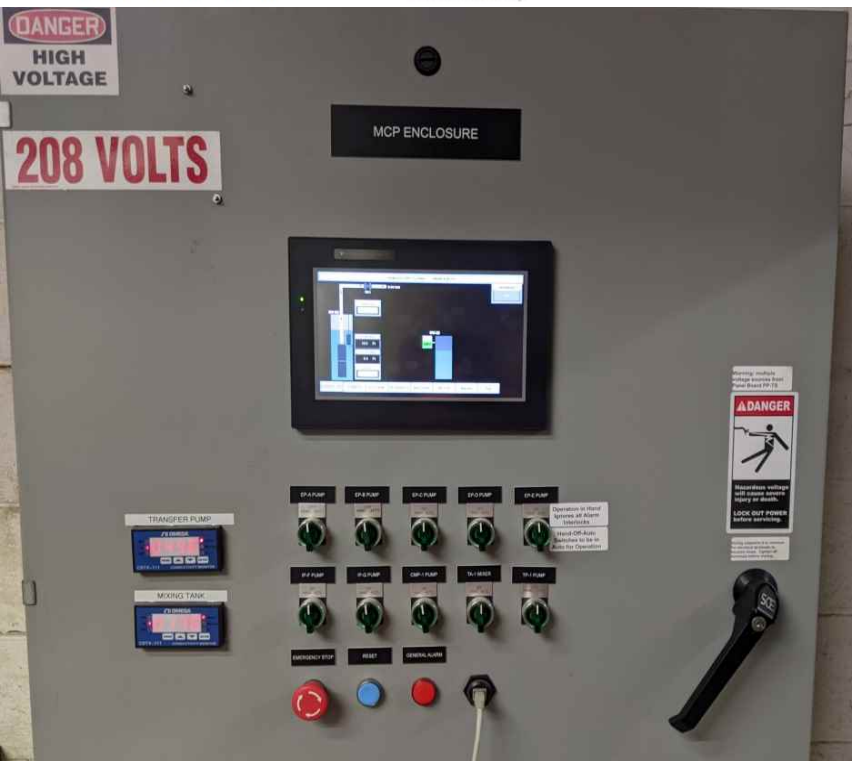
- Varying groundwater concentrations
 - Alternative dilution water needed for plume edges
- Area constraints due to working in active facility
 - Walk the site with the driller to make sure they can access where you want to put a well
 - Good relationship with client goes a long way
- Subsurface highly heterogeneous
 - Variable flow rates from well to well
 - VFDs on extraction well pumps to adjust flow rates
 - Ball valves on injection lines
 - More discrete screen intervals for certain horizons in source area



Lessons Learned: Operations



InstrumentationTools.com

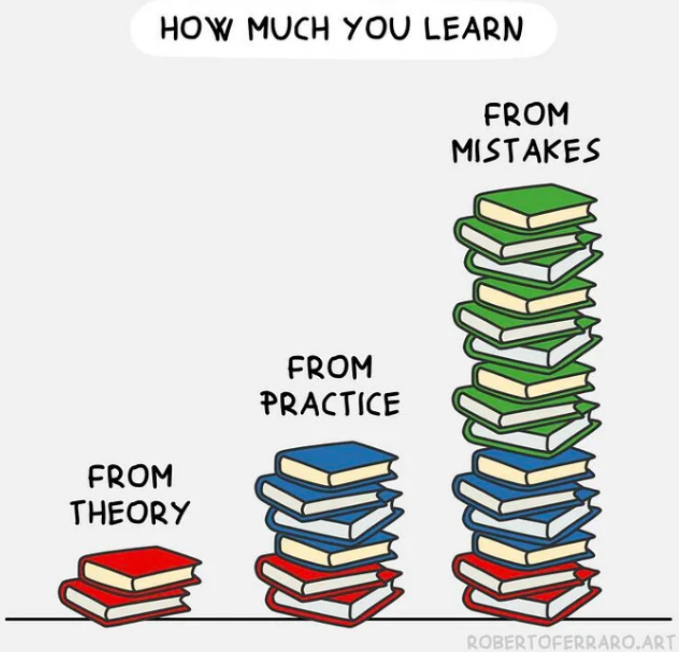


- **Scaling**
 - Pressure gauges on inj. side upgraded to have diaphragm seals
 - Totalizers needed to be cleaned periodically
 - Injection wells needed to be redeveloped
 - Increasing dosing in later phases reduced scaling
- **Telemetry System**
 - Confidence in remote operations improved after improved safety
- **Upgraded from float to a transducer in PMW**



Biggest Lesson Learned

- Take it one step at a time
- Take the time to properly perform PDI
- More digestible for the client
- Constantly improving on lessons learned



Acknowledgements



- **TRC Project Team**

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Thank You